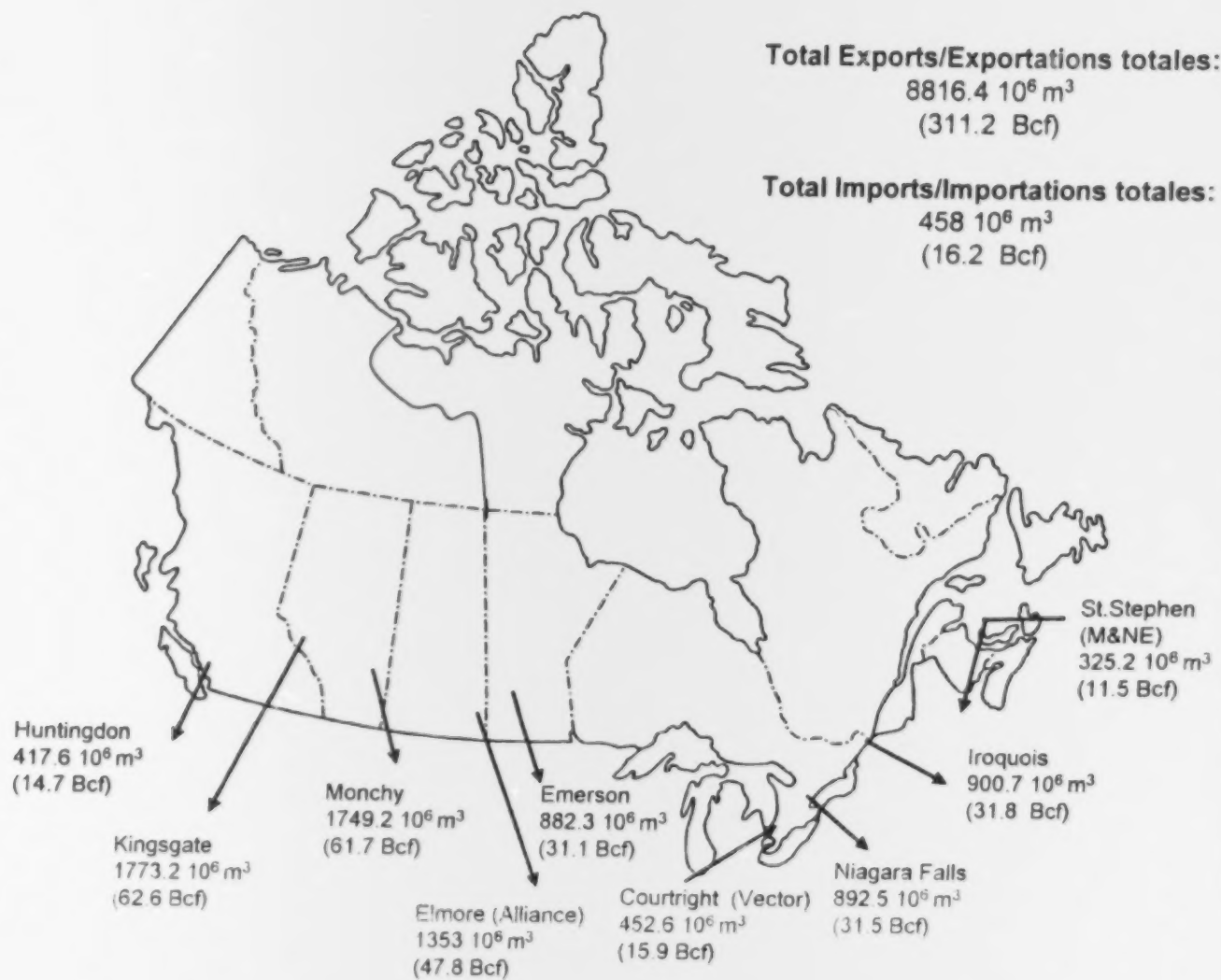




NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

JULY/JUILLET 2006



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion
 1 cubic metre (m³) of natural gas = 35 301.01 cubic feet (cf)
 (101 325 kilopascals and 15°C) (14.73 psia and 60°F)
 1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95
 thousand cubic feet of natural gas at 1000 Btu/cf

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Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

July 2006/juillet 2006

SI Units & \$Cdn./Unité SI \$Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
July

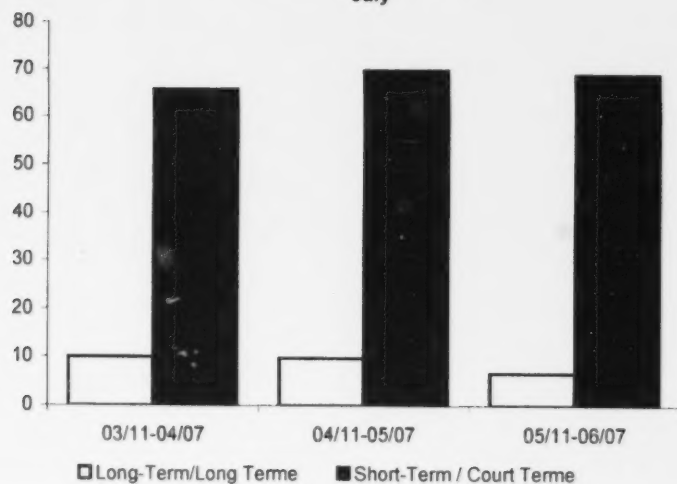


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

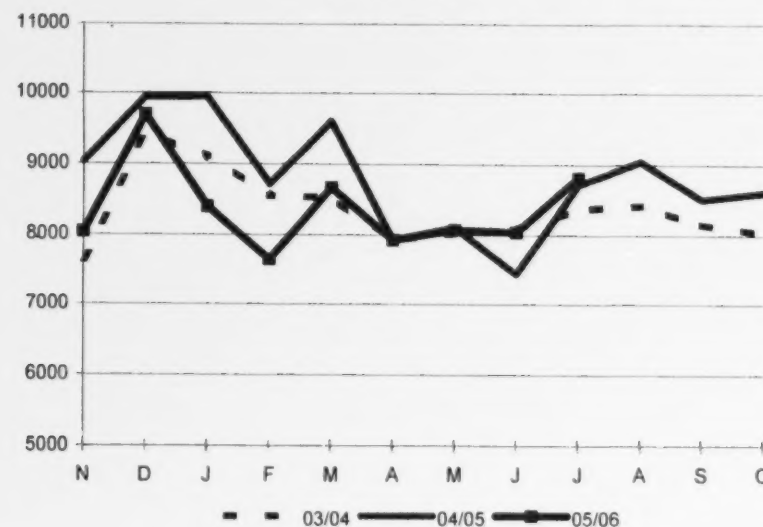


Figure 3

Monthly Revenue/Recettes par mois
(millions \$Cdn/millions de \$Cdn)

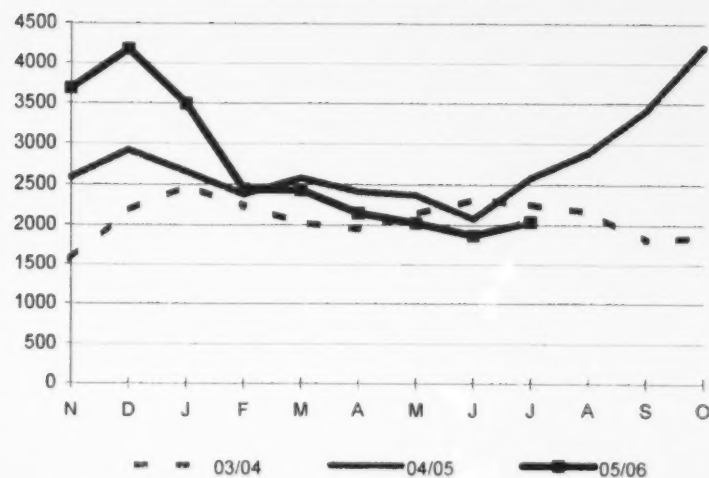
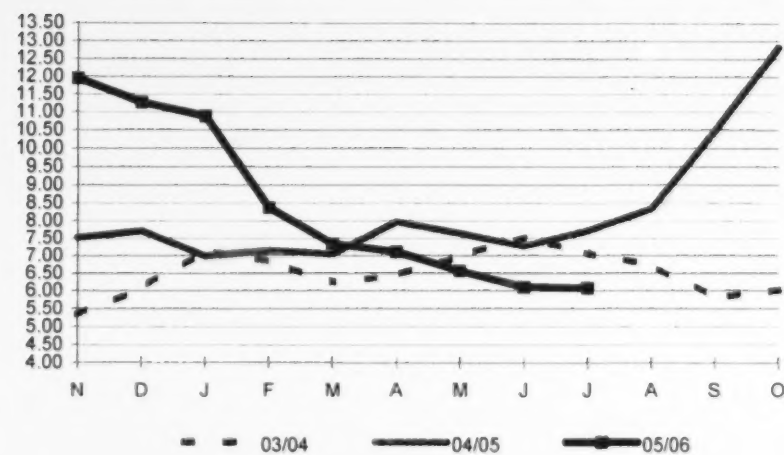


Figure 4

Monthly Export Price/Prix moyen par mois
(\$Cdn./GJ)



2007-00302

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

July 2006/juillet 2006

Imperial Units & \$US /Unités impériales \$US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
July

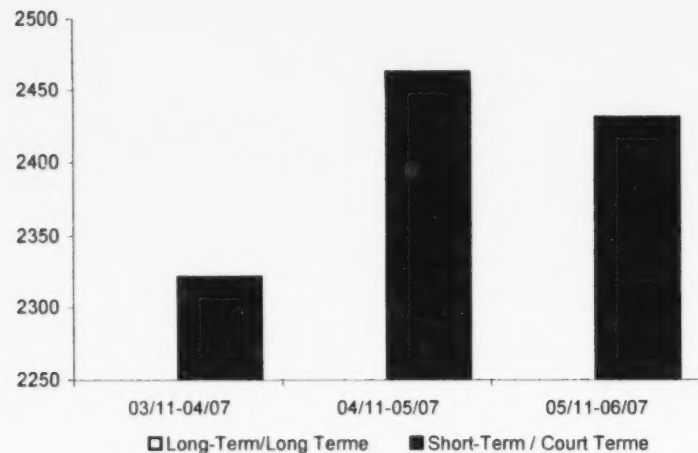


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

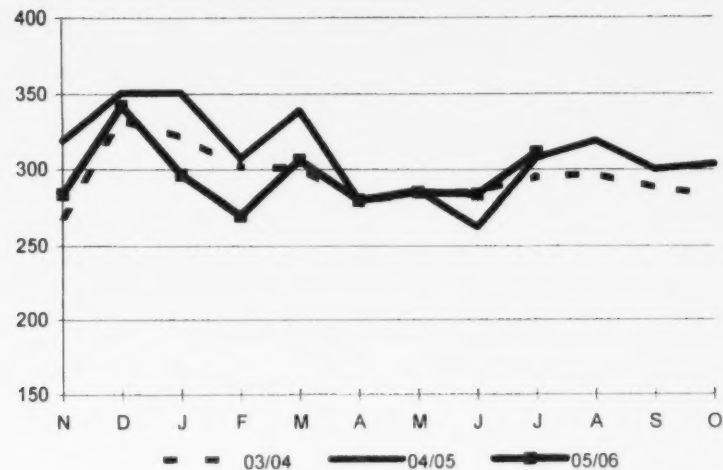


Figure 7

Monthly Revenue/Recettes par mois
(millions \$US/millions de \$US)

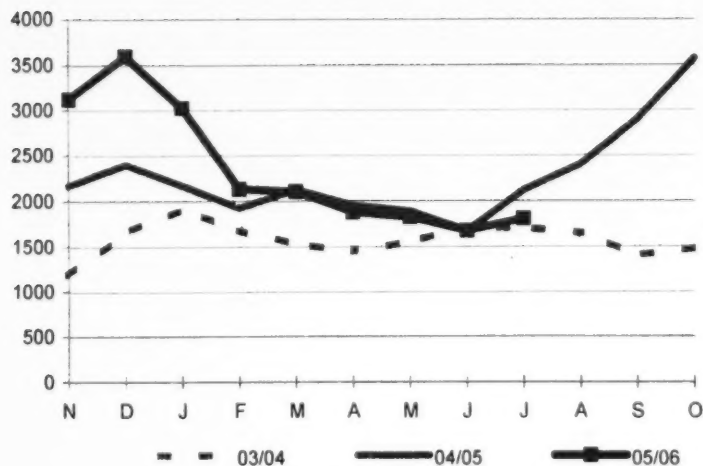
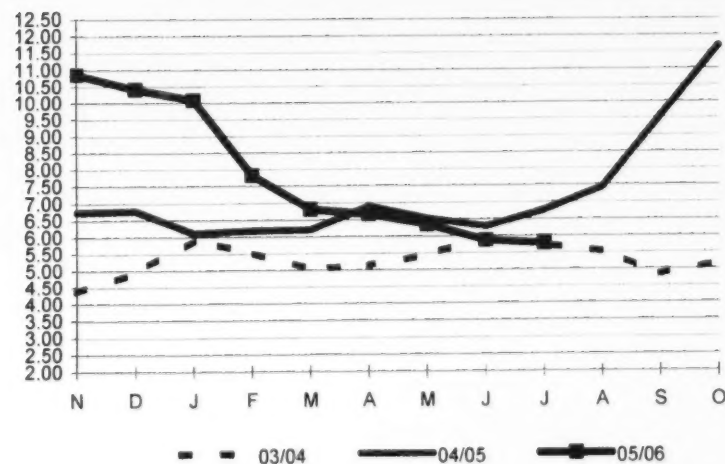


Figure 8

Monthly Export Price/Prix moyen par mois
(\$US/MMBtu/\$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		-----Month/Mois-----		Variation	----- Cumulative to date -----		Variation
		2005/07	2006/07	% Change	2004/11-2005/07	2005/11-2006/07	% Change
Volume (Millions M3)	Long-term / Long terme	1132.6	815.1	-28.0%	9655.1	6511.8	-32.6%
	Short-term / Court terme	7584.5	8001.4	5.5%	69763.1	68860.4	-1.3%
	Total	8717.1	8816.4	1.1%	79418.2	75372.3	-5.1%
Revenue/Recettes (Millions \$CDN)	Long-term / Long terme	320.6	190.1	-40.7%	2580.9	1984.2	-23.1%
	Short-term / Court terme	2,261.7	1846.9	-18.3%	19973.9	22444.0	12.4%
	Total	2582.3	2037.0	-21.1%	22554.8	24428.2	8.3%
Avg. price/Prix moyen (\$CDN/GJ)	Long-term / Long terme	7.48	6.17	-17.5%	7.08	8.06	13.8%
	Short-term / Court terme	7.73	6.05	-21.7%	7.47	8.52	14.1%
	Total	7.70	6.06	-21.3%	7.42	8.48	14.3%
Volume (BCF)	Long-term / Long terme	40.0	28.8	-28.0%	340.8	229.9	-32.6%
	Short-term / Court terme	267.7	282.5	5.5%	2462.7	2430.8	-1.3%
	Total	307.7	311.2	1.1%	2803.5	2660.7	-5.1%
Revenue/Recettes (Millions \$US)	Long-term / Long terme	262.2	168.3	-35.8%	2102.0	1729.3	-17.7%
	Short-term / Court terme	1849.7	1635.5	-11.6%	16283.1	19521.5	19.9%
	Total	2111.9	1803.9	-14.6%	18385.0	21250.8	15.6%
Avg. price/Prix moyen (\$US/MMBTU)	Long-term / Long terme	6.57	5.87	-10.7%	6.19	7.54	21.8%
	Short-term / Court terme	6.78	5.75	-15.2%	6.53	7.95	21.7%
	Total	6.75	5.76	-14.7%	6.49	7.92	22.0%

**NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT**

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		
	2005/07	2006/07	% CHANGE VARIATION EN %	2005/07	2006/07	% CHANGE VARIATION EN %	2004/11 2005/07	2005/11 2006/07	% CHANGE VARIATION EN %	2004/11 2005/07	2005/11 2006/07	% CHANGE VARIATION EN %
<u>TERM/TERME</u>												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1132.6	815.1	-28.0	7.48	6.17	-17.5	9655.1	6511.8	-32.6	7.08	8.06	13.8
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4711.1	5116.7	8.6	7.71	6.07	-21.3	42174.4	43972.1	4.3	7.49	8.50	13.5
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2873.4	2884.7	0.4	7.77	5.99	-22.9	27588.7	24888.3	-9.8	7.43	8.55	15.0
TOTAL - TERM/TERME	8717.1	8816.4	1.1	7.70	6.06	-21.4	79418.2	75372.3	-5.1	7.42	8.48	14.2
<u>REGION/RÉGION</u>												
CALIFORNIA/CALIFORNIE	1024.3	1101.2	7.5	7.12	5.84	-18.0	9703.2	9524.8	-1.8	6.97	8.08	15.9
MIDWEST/MIDWEST	3586.6	3719.6	3.7	7.71	5.97	-22.6	33529.2	31971.7	-4.6	7.41	8.45	14.1
MOUNTAIN/ROCHEUSES	55.5	89.4	61.0	7.98	6.36	-20.3	284.3	405.5	42.7	7.44	7.36	-1.0
NORTHEAST/NORD-EST	2988.8	3032.4	1.5	8.17	6.33	-22.5	26117.6	25596.6	-2.0	7.78	8.78	12.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1061.8	873.8	-17.7	6.89	5.72	-16.9	9783.9	7873.7	-19.5	6.98	8.14	16.6
TOTAL - REGION/RÉGION	8717.1	8816.4	1.1	7.70	6.06	-21.4	79418.2	75372.3	-5.1	7.42	8.48	14.2
<u>CUSTOMER TYPE/CLIENT</u>												
END-USER/UTILISATEURS ULTIMES	1220.0	1334.4	9.4	7.55	6.14	-18.8	10738.3	10280.7	-4.3	7.31	8.21	12.3
LDC/SDL	1630.3	1423.6	-12.7	7.57	6.11	-19.3	15537.3	12151.9	-21.8	7.36	8.76	18.9
MARKETING CO./COMMERCIALISATEURS	5761.7	5861.3	1.7	7.78	6.05	-22.3	52230.0	51668.8	-1.1	7.47	8.48	13.5
PIPELINE/PIPELINES	105.1	197.1	87.5	7.34	5.40	-26.4	912.5	1270.8	39.3	7.12	8.03	12.9
TOTAL - CUSTOMER TYPE/CLIENT	8717.1	8816.4	1.1	7.70	6.06	-21.38	79418.2	75372.3	-5.1	7.42	8.48	14.2

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

**NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT**

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2005/07	2006/07	% CHANGE VARIATION EN %	2005/07	2006/07	% CHANGE VARIATION EN %	2004/11 2005/07	2005/11 2006/07	% CHANGE VARIATION EN %	2004/11 2005/07	2005/11 2006/07	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	40.0	28.8	-28.0	6.56	5.87	-10.6	340.8	229.9	-32.6	6.19	7.54	21.8
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	166.3	180.6	8.6	6.77	5.77	-14.8	1488.8	1552.3	4.3	6.55	7.94	21.2
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	101.4	101.8	0.4	6.82	5.70	-16.5	973.9	878.6	-9.8	6.51	7.97	22.6
TOTAL - TERM/TERME	307.7	311.2	1.1	6.76	5.75	-14.9	2803.5	2660.7	-5.1	6.49	7.91	21.9
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	36.2	38.9	7.5	6.25	5.55	-11.2	342.5	336.2	-1.8	6.10	7.54	23.6
MIDWEST/MIDWEST	126.6	131.3	3.7	6.77	5.67	-16.2	1183.6	1128.6	-4.6	6.48	7.89	21.7
MOUNTAIN/ROCHEUSES	2.0	3.2	61.0	7.00	6.05	-13.7	10.0	14.3	42.7	6.48	6.92	6.8
NORTHEAST/NORD-EST	105.5	107.0	1.5	7.17	6.01	-16.1	922.0	903.6	-2.0	6.80	8.20	20.6
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	37.5	30.8	-17.7	6.05	5.44	-10.1	345.4	277.9	-19.5	6.11	7.60	24.4
TOTAL - REGION/RÉGION	307.7	311.2	1.1	6.76	5.75	-14.9	2803.5	2660.7	-5.1	6.49	7.91	21.9
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	43.1	47.1	9.4	6.63	5.83	-12.04	379.1	362.9	-4.3	6.39	7.67	20.1
LDC/SDL	57.5	50.3	-12.7	6.64	5.80	-12.61	548.5	429.0	-21.8	6.44	8.17	26.9
MARKETING CO./COMMERCIALISATEURS	203.4	206.9	1.7	6.82	5.74	-15.82	1843.8	1824.0	-1.1	6.53	7.91	21.1
PIPELINE/PIPELINES	3.7	7.0	87.5	6.44	5.13	-20.27	32.2	44.9	39.3	6.22	7.51	20.8
TOTAL - CUSTOMER TYPE/CLIENT	307.7	311.2	1.1	6.76	5.75	-14.9	2803.5	2660.7	-5.1	6.49	7.91	21.9

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)					
		2005/07	2006/07	%CHANGE VARIATION EN %	2005/07	2006/07	%CHANGE VARIATION EN %	2004/11- 2005/07	2005/11- 2006/07	%CHANGE VARIATION EN %	2004/11- 2005/07	2005/11- 2006/07	%CHANGE VARIATION EN %
ADEN	SHORT-TERM/COURT TERME	26.4	22.7	-13.8				240.9	216.4	-10.2			
	TOTAL ADEN	26.4	22.7	-13.8				240.9	216.4	-10.2			
CARDSTON	SHORT-TERM/COURT TERME	4.5	24.4	443.2				43.4	119.5	175.3			
	TOTAL CARDSTON	4.5	24.4	443.2				43.4	119.5	175.3			
CHIPPAWA	SHORT-TERM/COURT TERME	163.7	170.1	3.9	8.96	6.67	-25.6	2030.1	1988.7	-2.0	8.13	9.69	19.1
	TOTAL CHIPPAWA	163.7	170.1	3.9	8.96	6.67	-25.6	2030.1	1988.7	-2.0	8.13	9.69	19.1
CORNWALL	LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00	0.00	0.0	1.5	0.0	-100.0	11.15	0.00	-100.0
	SHORT-TERM/COURT TERME	11.1	9.1	-17.3	8.65	6.80	-21.3	177.7	151.0	-15.0	9.37	11.52	23.0
	TOTAL CORNWALL	11.1	9.1	-17.3	8.65	6.80	-21.3	179.3	151.0	-15.8	9.38	11.52	22.8
COUTTS	SHORT-TERM/COURT TERME	0.0	0.1	0.0				0.0	0.6	0.0			
	TOTAL COUTTS	0.0	0.1	0.0				0.0	0.6	0.0			
EAST HEREFORD	LONG-TERM/LONG TERME	34.5	49.5	43.4	5.89	5.56	-5.6	457.9	307.0	-33.0	5.49	7.99	45.6
	SHORT-TERM/COURT TERME	105.1	118.2	12.4				745.0	721.4	-3.2			
	TOTAL EAST HEREFORD	139.6	167.6	20.1				1202.9	1028.4	-14.5			
ELMORE	SHORT-TERM/COURT TERME	1372.6	1353.0	-1.4	8.12	6.08	-25.1	12330.9	12462.1	1.1	7.65	8.65	13.1
	TOTAL ELMORE	1372.6	1353.0	-1.4	8.12	6.08	-25.1	12330.9	12462.1	1.1	7.65	8.65	13.1
EMERSON	LONG-TERM/LONG TERME	93.4	29.3	-68.7	6.53	4.28	-34.4	697.3	208.4	-70.1	6.58	5.82	11.5
	SHORT-TERM/COURT TERME	784.7	853.0	8.7	7.77	5.93	-23.7	9983.4	8497.4	-14.9	7.42	8.47	14.2
	TOTAL EMERSON	878.1	882.3	0.5	7.64	5.87	-23.1	10680.7	8705.9	-18.5	7.37	8.41	14.2
HUNTINGDON	LONG-TERM/LONG TERME	32.4	4.5	-86.0	3.89	3.57	-8.2	317.4	98.3	-69.0	3.73	4.74	27.0
	SHORT-TERM/COURT TERME	612.2	413.1	-32.5	7.10	5.58	-21.5	5509.2	4320.5	-21.6	7.08	8.19	15.7
	TOTAL HUNTINGDON	644.6	417.6	-35.2	6.94	5.56	-20.0	5826.6	4418.9	-24.2	6.90	8.11	17.6
IROQUOIS	LONG-TERM/LONG TERME	467.2	290.2	-37.9	8.50	7.01	-17.4	3898.6	2226.7	-42.9	7.78	9.32	19.8
	SHORT-TERM/COURT TERME	435.3	610.5	40.3	8.76	6.66	-24.0	3466.2	5481.9	58.2	8.81	9.25	4.9
	TOTAL IROQUOIS	902.5	900.7	-0.2	8.62	6.77	-21.5	7364.7	7708.5	4.7	8.27	9.27	12.1

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)	
		2005/07	2006/07	%CHANGE VARIATION EN %	2005/07	2006/07	%CHANGE VARIATION EN %	2004/11- 2005/07	2005/11- 2006/07	%CHANGE VARIATION EN %	2004/11- 2005/07	2005/11- 2006/07	%CHANGE VARIATION EN %
KINGSGATE	LONG-TERM/LONG TERME	139.1	118.4	-14.8	5.69	4.59	-19.4	1024.2	821.3	-19.8	5.34	5.68	6.3
	SHORT-TERM/COURT TERME	1394.0	1654.8	18.7	6.83	5.70	-16.6	13391.9	12185.1	-9.0	6.92	7.86	13.7
	TOTAL KINGSGATE	1533.0	1773.2	15.7	6.73	5.63	-16.4	14416.1	13006.4	-9.8	6.81	7.72	13.5
MONCHY	LONG-TERM/LONG TERME	132.6	132.6	0.0	7.25	6.09	-16.0	1167.9	1167.9	0.0	7.02	7.87	12.0
	SHORT-TERM/COURT TERME	1682.5	1616.5	-3.9	7.51	5.91	-21.4	14062.2	13600.8	-3.3	7.26	8.31	14.5
	TOTAL MONCHY	1815.1	1749.2	-3.6	7.50	5.92	-21.0	15230.1	14768.7	-3.0	7.24	8.28	14.3
NAPIERVILLE	LONG-TERM/LONG TERME	44.4	42.6	-4.1	5.83	5.39	-7.6	386.0	365.9	-5.2	6.15	5.62	-8.7
	SHORT-TERM/COURT TERME	0.0	0.1	315.3				13.9	26.6	90.7			
	TOTAL NAPIERVILLE	44.5	42.7	-3.9				399.9	392.4	-1.9			
NIAGARA FALLS	LONG-TERM/LONG TERME	151.7	108.4	-28.6	8.12	6.64	-18.3	1332.2	954.2	-28.4	7.85	8.50	8.3
	SHORT-TERM/COURT TERME	624.7	784.5	25.6	8.32	6.51	-21.8	5073.9	6379.7	25.7	8.24	8.96	8.8
	TOTAL NIAGARA FALLS	776.4	892.9	15.0	8.28	6.53	-21.2	6406.1	7334.0	14.5	8.16	8.90	9.1
NORTH PORTAL	LONG-TERM/LONG TERME	1.2	0.4	-68.4	3.56	5.02	40.9	6.6	4.1	-38.2	3.38	4.21	24.6
	SHORT-TERM/COURT TERME	0.4	13.2	2909.6				2.4	41.0	1620.5			
	TOTAL NORTH PORTAL	1.6	13.5	741.1				9.0	45.1	401.0			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	0.0	0.0	0.0				3.4	0.0	-100.0			
	TOTAL OJIBWAY (WINDSOR)							3.4	0.0	-100.0			
PHILIPSBURG	LONG-TERM/LONG TERME	5.8	7.3	24.6	9.97	8.24	-17.4	118.7	114.5	-3.5	8.58	9.16	6.7
	SHORT-TERM/COURT TERME	0.0	1.7	0.0				11.6	20.8	80.2			
	TOTAL PHILIPSBURG	5.8	8.9	53.2				130.2	135.3	3.9			
REAGAN FIELD	SHORT-TERM/COURT TERME	1.3	1.2	-8.0				13.1	10.6	-19.3			
	TOTAL REAGAN FIELD	1.3	1.2	-8.0				13.1	10.6	-19.3			
SIERRA	SHORT-TERM/COURT TERME	4.8	5.6	18.4				50.9	47.3	-6.9			
	TOTAL SIERRA	4.8	5.6	18.4				50.9	47.3	-6.9			
SPRAGUE	SHORT-TERM/COURT TERME	8.9	8.6	-3.1				120.6	77.8	-35.5			

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		
	2005/07	2006/07	%CHANGE VARIATION EN %	2005/07	2006/07	%CHANGE VARIATION EN %	2004/11- 2005/07	2005/11- 2006/07	%CHANGE VARIATION EN %	2004/11- 2005/07	2005/11- 2006/07	%CHANGE VARIATION EN %
TOTAL SPRAGUE	8.9	8.6	-3.1				120.6	77.8	-35.5			
ST CLAIR												
SHORT-TERM/COURT TERME	31.4	47.5	51.3				114.4	268.3	134.6			
TOTAL ST CLAIR	31.4	47.5	51.3				114.4	268.3	134.6			
ST STEPHEN												
LONG-TERM/LONG TERME	30.2	32.0	5.8	8.66	6.81	-21.3	246.7	243.6	-1.3	8.81	10.21	15.9
SHORT-TERM/COURT TERME	321.1	293.2	-8.7	8.92	6.89	-22.8	2378.3	2242.7	-5.7	8.34	10.01	19.9
TOTAL ST STEPHEN	351.3	325.2	-7.4	8.89	6.88	-22.6	2625.0	2486.2	-5.3	8.39	10.03	19.5
TOTAL	8717.1	8816.4	1.1	7.70	6.06	-21.3	79418.2	75372.3	-5.1	7.42	8.48	14.3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3A

1000 M3

<u>EXPORT POINT/ POINT D'EXPORTATION</u>	<u>2005/11</u>	<u>2005/12</u>	<u>2006/01</u>	<u>2006/02</u>	<u>2006/03</u>	<u>2006/04</u>	<u>2006/05</u>	<u>2006/06</u>	<u>2006/07</u>	<u>2006/08</u>	<u>2006/09</u>	<u>2006/10</u>	<u>TOTAL</u>
ADEN	25977.1	24462.6	23243.3	22737.0	25682.9	24393.1	24312.2	22852.4	22739.9	0.0	0.0	0.0	216400.5
CARDSTON	13785.3	8876.2	3008.3	3098.6	4349.1	5350.7	24928.7	31740.1	24392.9	0.0	0.0	0.0	119529.9
CHIPPAWA	203170.0	339406.6	204250.1	294871.8	316947.4	199706.5	132481.1	127758.7	170084.4	0.0	0.0	0.0	1988676.6
CORNWALL	16916.1	22124.0	23054.2	22800.8	21553.1	14235.8	10693.8	10487.0	9141.8	0.0	0.0	0.0	151006.6
COUTTS	0.0	0.0	145.2	78.5	80.5	75.0	71.4	71.4	98.4	0.0	0.0	0.0	620.4
EAST HEREFORD	118533.6	155797.5	76678.2	76161.1	85664.1	120735.8	105926.1	121226.9	167641.1	0.0	0.0	0.0	1028364.4
ELMORE	1368589.1	1393677.1	1486884.8	1321593.0	1424975.1	1426060.5	1370113.9	1317256.7	1352997.3	0.0	0.0	0.0	12462147.5
EMERSON	953218.4	1183202.7	1096512.8	955464.8	979829.1	948247.8	826970.6	880102.9	882326.9	0.0	0.0	0.0	8705875.9
HUNTINGDON	529728.9	692123.8	430535.2	329927.5	513399.0	489718.5	516744.3	499109.9	417607.6	0.0	0.0	0.0	4418894.7
IROQUOIS	800963.9	909886.1	830660.8	805107.3	892852.9	822284.9	885471.8	860582.1	900722.6	0.0	0.0	0.0	7708532.4
KINGSGATE	1396658.6	1784102.4	1266265.4	1268293.5	1513106.3	1222760.1	1365298.8	1416689.1	1773215.6	0.0	0.0	0.0	13006389.8
MONCHY	1410157.1	1955526.3	1779523.8	1496611.6	1752897.9	1438462.9	1644037.7	1542366.8	1749161.9	0.0	0.0	0.0	14768746.0
NAPIERVILLE	43731.0	46995.1	47343.9	44313.0	48923.6	39686.8	39375.8	39346.0	42733.4	0.0	0.0	0.0	392448.6
NIAGARA FALLS	746033.0	880465.5	758957.1	705159.9	813753.3	869505.0	814620.9	852549.1	892912.7	0.0	0.0	0.0	7333956.5
NORTH PORTAL	577.5	783.9	1114.0	205.1	110.7	3386.2	13355.1	11996.6	13537.0	0.0	0.0	0.0	45066.1
PHILIPSBURG	9143.9	18720.8	18354.8	20509.2	19888.9	16934.8	12667.1	10121.7	8939.8	0.0	0.0	0.0	135281.0
REAGAN FIELD	1553.0	1454.6	1169.6	1033.2	1070.6	1056.3	1068.3	1004.6	1203.3	0.0	0.0	0.0	10613.5
SIERRA	4886.9	4478.2	4711.5	3945.3	4112.9	7096.1	6600.0	5854.5	5646.1	0.0	0.0	0.0	47331.5
SPRAGUE	8526.1	11097.2	9315.1	9278.8	9136.6	8202.6	7467.8	6180.1	8607.2	0.0	0.0	0.0	77811.5
ST CLAIR	60767.7	26586.3	50004.6	12835.4	19364.7	29355.1	8775.2	13143.9	47514.9	0.0	0.0	0.0	268347.8
ST STEPHEN	366331.9	273549.3	286062.1	247295.6	222872.7	237399.0	261774.4	265750.0	325208.1	0.0	0.0	0.0	2486243.0
TOTAL	8079249.0	9733316.1	8397794.8	7641320.9	8670571.4	7924653.5	8072755.0	8036190.5	8816432.9	0.0	0.0	0.0	75372284.1

TOP 15 EXPORTERS: 2005/11 AND 2006/07 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005/11 ET 2006/07

TABLE 4

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés						Million Cubic Feet Millions de pieds cubés					
	2005/11 2006/07	2004/11 2005/07	% CHANGE VARIATION EN %	2006/07	2005/07	% CHANGE VARIATION EN %	2005/11 2006/07	2004/11 2005/07	% CHANGE VARIATION EN %	2006/07	2005/07	% CHANGE VARIATION EN %
BP CANADA	10103.9	9473.0	6.7	1178.9	1113.7	5.9	356678.4	334407.7	6.7	41617.0	39315.6	5.9
NEXEN INC.	6172.5	4090.4	50.9	609.3	684.0	-10.9	217895.5	144396.8	50.9	21508.3	24145.8	-10.9
CORAL ENERGY	4981.8	3811.0	30.7	554.6	388.8	42.6	175863.3	134532.6	30.7	19578.9	13725.8	42.6
PACIFIC GAS & EL	4356.5	4486.1	-2.9	457.2	490.6	-6.8	153789.1	158363.7	-2.9	16138.2	17319.0	-6.8
CARGILL, INC.	4056.6	3708.4	9.4	776.3	489.5	58.6	143201.0	130909.6	9.4	27402.8	17281.2	58.6
CONOCOPHILLIPS	2584.7	2460.2	5.1	242.9	179.2	35.6	91243.8	86848.1	5.1	8576.3	6327.0	35.6
ENCANA CORPOR	2422.6	3979.8	-39.1	292.6	454.9	-35.7	85521.5	140491.5	-39.1	10327.8	16059.7	-35.7
TCGS	2122.2	2440.3	-13.0	280.9	297.0	-5.4	74915.6	86143.3	-13.0	9915.6	10482.7	-5.4
HUSKY	2058.9	1943.9	5.9	225.1	216.7	3.9	72679.6	68621.6	5.9	7944.8	7648.1	3.9
PROGAS	2045.5	2428.3	-15.8	225.0	272.0	-17.3	72207.6	85722.2	-15.8	7941.7	9601.5	-17.3
CONSTELLATION	1926.1	691.9	178.4	209.3	0.0	0.0	67993.2	24425.0	178.4	7388.0	0.0	0.0
SETC	1726.8	1263.0	36.7	231.9	153.3	51.3	60957.5	44584.0	36.7	8184.7	5409.9	51.3
BURLINGTON MA	1529.7	1749.7	-12.6	171.3	199.6	-14.2	54000.7	61766.7	-12.6	6046.2	7046.0	-14.2
TENASKA MARKE	1522.8	2020.4	-24.6	208.8	227.3	-8.1	53756.2	71320.5	-24.6	7372.0	8023.1	-8.1
PETRO-CANADA	1480.7	1461.1	1.3	165.7	172.4	-3.9	52270.1	51579.0	1.3	5850.6	6085.5	-3.9
OTHERS (AUTRES)	26280.9	33410.6	-21.3	2986.8	3378.1	-11.6	927741.1	1179427.2	-21.3	105435.6	119251.1	-11.6
TOTAL	75372.3	79418.2	-5.1	8816.4	8717.1	1.1	2660714.1	2803539.6	-5.1	311228.6	307722.1	1.1

TOP 15 EXPORTERS: 2005/11 AND 2006/07 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005/11 ET 2006/07

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0511 0607	0411 0507	% CHANGE VARIATION EN %	0511 0607	0411 0507	% CHANGE VARIATION EN %	0511 0607	0411 0507	% CHANGE VARIATION EN %	0511 0607	0411 0507	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	1671.0	2421.5	-31.0	7.93	6.97	13.7	58988.4	85482.5	-31.0	7.51	6.14	22.3
ENCANA CORPOR	1544.7	1720.7	-10.2	7.68	6.73	14.0	54527.9	60742.5	-10.2	7.24	5.95	21.8
PROGAS	1016.6	1541.1	-34.0	9.00	7.83	14.9	35885.4	54400.7	-34.0	8.49	6.91	22.9
CARGILL GAS MK	320.5	843.4	-62.0	9.00	8.37	7.5	11315.3	29774.2	-62.0	8.50	7.39	15.0
SHELL CANADA	365.9	353.7	3.5	5.62	5.77	-2.6	12916.0	12485.2	3.5	5.32	5.09	4.5
DTE ENERGY TRA	261.0	318.4	-18.1	7.64	5.48	39.4	9211.9	11241.3	-18.1	7.20	4.86	48.0
ATCOR	131.6	288.5	-54.4	11.48	7.85	46.3	4643.9	10182.6	-54.4	10.82	6.91	56.6
IMPERIAL/BOSTO	243.6	246.7	-1.3	10.21	8.81	15.9	8598.4	8710.5	-1.3	9.60	7.78	23.5
AMOCO/CON ED	0.0	236.7	-100.0	0.00	8.22	-100.0	0.0	8355.3	-100.0	0.00	7.25	-100.0
HUSKY	108.1	229.8	-52.9	4.35	5.25	-17.1	3817.5	8111.6	-52.9	4.14	4.63	-10.6
BROOKLYN NAVY	201.6	201.2	0.2	10.52	8.78	19.9	7118.0	7101.1	0.2	9.91	7.75	27.9
ENCO GAS	58.5	149.6	-60.9	5.04	4.77	5.6	2066.0	5281.9	-60.9	4.68	4.21	11.2
AEC OIL & GAS	66.0	145.4	-54.6	11.73	7.96	47.3	2331.2	5132.8	-54.6	11.06	7.01	57.6
CHEVRON CAN.	103.0	129.7	-20.6	3.51	4.36	-19.4	3635.2	4577.8	-20.6	3.30	3.86	-14.4
DARTMOUTH	0.0	108.1	-100.0	0.00	8.03	-100.0	0.0	3816.3	-100.0	0.00	7.08	-100.0
OTHERS	419.8	720.6	-41.7	7.75	6.02	28.8	14819.4	25438.3	-41.7	7.31	5.32	37.4
TOTAL LONG-TERM	6511.8	9655.1	-32.6	8.06	7.08	13.8	229874.6	340834.6	-32.6	6.25	7.61	21.8

TOP 15 EXPORTERS: 2005/11 AND 2006/07 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005/11 ET 2006/07

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0511 0607	0411 0507	% CHANGE VARIATION EN %	0511 0607	0411 0507	% CHANGE VARIATION EN %	0511 0607	0411 0507	% CHANGE VARIATION EN %	0511 0607	0411 0507	% CHANGE VARIATION EN %
***** SHORT-TERM *****												
BP CANADA	10103.9	9473.0	6.7				356678.4	334407.7	6.7			
PACIFIC GAS & EL	4356.5	4486.1	-2.9				153789.1	158363.7	-2.9			
NEXEN INC.	6172.5	4090.4	50.9				217895.5	144396.8	50.9			
CORAL ENERGY	4981.8	3811.0	30.7				175863.3	134532.6	30.7			
CARGILL, INC.	4056.6	3708.4	9.4				143201.0	130909.6	9.4			
NEXEN CANADA	0.0	2587.2	-100.0				0.0	91329.7	-100.0			
CONOCOPHILLIPS	2584.7	2460.2	5.1				91243.8	86848.1	5.1			
ENCANA CORPOR	878.0	2259.1	-61.1				30993.6	79749.0	-61.1			
DUKE CANADA C	709.7	2024.4	-64.9				25053.2	71462.7	-64.9			
TENASKA MARKE	1522.8	2020.4	-24.6				53756.2	71320.5	-24.6			
BURLINGTON MA	1529.7	1749.7	-12.6				54000.7	61766.7	-12.6			
IGI RESOURCES	849.1	1719.9	-50.6				29974.2	60715.6	-50.6			
PACIFICORP ENER	896.9	1716.1	-47.7				31660.1	60580.0	-47.7			
HUSKY	1950.7	1714.1	13.8				68862.1	60510.0	13.8			
PETRO-CANADA	1480.7	1461.1	1.3				52270.1	51579.0	1.3			
OTHERS	26786.8	24481.9	9.4				945598.2	864233.2	9.4			
TOTAL SHORT-TERM	68860.4	69763.1	-1.3	8.52	7.47	14.1	2430839.6	2462705.0	-1.3	8.03	6.60	21.7

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	VOLUME MILLIONS m³	FIRM SALES VENTES - SERVICE GARANTI			VOLUME MILLIONS m³	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE			VOLUME MILLIONS m³	TOTAL SALES TOTAL DES VENTES		
		AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$/CDN/GJ)		AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$/CDN/GJ)		AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$/CDN/GJ)
2005/11	5150.6	11.97	0.38	11.60	2928.6	11.88	0.31	11.57	8079.2	11.94	0.35	11.59
2005/12	6511.1	11.25	0.31	10.94	3222.2	12.16	0.28	11.89	9733.3	11.55	0.30	11.25
2006/01	5495.6	10.91	0.38	10.53	2902.2	10.78	0.31	10.47	8397.8	10.86	0.35	10.51
2006/02	5069.5	8.37	0.34	8.03	2571.8	8.32	0.46	7.85	7641.3	8.36	0.38	7.97
2006/03	6115.0	7.39	0.30	7.09	2555.6	7.18	0.32	6.86	8670.6	7.33	0.31	7.02
2006/04	5303.8	7.13	0.32	6.81	2620.8	6.99	0.28	6.71	7924.7	7.09	0.31	6.78
2006/05	5295.9	6.70	0.32	6.38	2776.9	6.27	0.24	6.02	8072.8	6.55	0.29	6.26
2006/06	5610.6	6.11	0.30	5.81	2425.6	6.03	0.26	5.77	8036.2	6.09	0.29	5.80
2006/07	5931.8	6.08	0.31	5.77	2884.7	5.99	0.22	5.78	8816.4	6.06	0.28	5.77
2005/11 2005/11	5150.6	11.97	0.38	11.60	2928.6	11.88	0.31	11.57	8079.2	11.94	0.35	11.59
2005/11 2005/12	11661.8	11.57	0.31	11.26	6150.8	12.03	0.29	11.74	17812.6	11.73	0.32	11.40
2005/11 2006/01	17157.4	11.36	0.38	10.98	9053.0	11.63	0.30	11.33	26210.4	11.45	0.33	11.12
2005/11 2006/02	22226.9	10.68	0.34	10.34	11624.8	10.90	0.33	10.56	33851.7	10.75	0.34	10.41
2005/11 2006/03	28341.9	9.97	0.30	9.67	14180.4	10.23	0.33	9.90	42522.3	10.06	0.34	9.72
2005/11 2006/04	33645.7	9.52	0.32	9.20	16801.2	9.72	0.32	9.40	50446.9	9.59	0.33	9.26
2005/11 2006/05	38941.6	9.14	0.32	8.82	19578.0	9.23	0.31	8.92	58519.7	9.17	0.33	8.84
2005/11 2006/06	44552.2	8.76	0.30	8.46	22003.6	8.88	0.31	8.58	66555.9	8.80	0.32	8.48
2005/11 2006/07	50484.0	8.45	0.31	8.14	24888.3	8.55	0.30	8.25	75372.3	8.48	0.32	8.16

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA ÉQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE.

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PÉRIODE	VOLUME MILLIONS m ³	FIRM SALES VENTES - SERVICE GARANTI			VOLUME MILLIONS m ³	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE			VOLUME MILLIONS m ³	TOTAL SALES TOTAL DES VENTES		
		AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$/CDN/GJ)		AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$/CDN/GJ)		AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$/CDN/GJ)
2005/11	4004.3	11.88	0.39	11.49	2431.6	11.94	0.32	11.63	6435.9	11.91	0.37	11.54
2005/12	5368.2	11.14	0.32	10.82	2800.5	12.24	0.29	11.95	8168.7	11.51	0.31	11.20
2006/01	4452.8	10.72	0.38	10.35	2539.2	10.87	0.32	10.56	6992.0	10.78	0.35	10.42
2006/02	4302.0	8.35	0.34	8.01	2267.1	8.36	0.48	7.88	6569.1	8.35	0.39	7.97
2006/03	4982.5	7.38	0.30	7.08	2274.2	7.21	0.33	6.87	7256.6	7.33	0.31	7.02
2006/04	4271.0	7.13	0.32	6.81	2221.2	7.03	0.29	6.74	6492.2	7.10	0.31	6.79
2006/05	4256.3	6.65	0.31	6.33	2334.8	6.26	0.24	6.02	6591.2	6.51	0.29	6.22
2006/06	4526.9	6.10	0.30	5.79	2077.0	6.07	0.27	5.80	6603.9	6.09	0.29	5.80
2006/07	4850.0	6.07	0.30	5.77	2589.5	6.00	0.22	5.79	7439.4	6.05	0.27	5.78
2005/11 2005/11	4004.3	11.88	0.39	11.49	2431.6	11.94	0.32	11.63	6435.9	11.91	0.37	11.54
2005/11 2005/12	9372.5	11.46	0.35	11.10	5232.1	12.10	0.30	11.80	14604.6	11.69	0.34	11.35
2005/11 2006/01	13825.3	11.22	0.36	10.86	7771.3	11.70	0.31	11.39	21596.6	11.39	0.34	11.05
2005/11 2006/02	18127.3	10.54	0.35	10.18	10038.4	10.95	0.35	10.60	28165.7	10.68	0.35	10.33
2005/11 2006/03	23109.8	9.86	0.34	9.52	12312.6	10.26	0.34	9.91	35422.4	10.00	0.34	9.65
2005/11 2006/04	27380.8	9.43	0.34	9.09	14533.8	9.77	0.34	9.43	41914.6	9.55	0.34	9.21
2005/11 2006/05	31637.1	9.06	0.34	8.72	16868.6	9.28	0.32	8.96	48505.7	9.14	0.33	8.80
2005/11 2006/06	36164.0	8.69	0.33	8.36	18945.6	8.93	0.32	8.61	55109.6	8.77	0.33	8.44
2005/11 2006/07	41014.0	8.38	0.33	8.05	21535.1	8.58	0.30	8.27	62549.1	8.45	0.32	8.13

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$/CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$/CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$/CDN/GJ)
2005/11	841.3	11.67	0.26	11.41	433.9	11.76	0.28	11.48	1275.2	11.70	0.27	11.43
2005/12	953.1	11.29	0.23	11.06	415.4	11.64	0.17	11.47	1368.4	11.40	0.21	11.19
2006/01	790.0	11.18	0.29	10.89	327.8	10.22	0.25	9.97	1117.8	10.90	0.28	10.62
2006/02	546.8	7.99	0.25	7.74	276.9	7.98	0.36	7.62	823.7	7.99	0.29	7.70
2006/03	926.5	7.21	0.25	6.97	263.1	6.97	0.25	6.72	1189.5	7.16	0.25	6.91
2006/04	827.7	6.95	0.27	6.69	365.9	6.68	0.24	6.44	1193.6	6.87	0.26	6.61
2006/05	812.9	6.38	0.24	6.14	405.0	6.25	0.24	6.01	1217.9	6.34	0.24	6.10
2006/06	849.9	5.98	0.26	5.71	315.3	5.74	0.25	5.49	1165.2	5.91	0.26	5.65
2006/07	831.7	5.90	0.28	5.62	249.4	5.85	0.24	5.61	1081.1	5.89	0.27	5.62
2005/11 2005/11	841.3	11.67	0.26	11.41	433.9	11.76	0.28	11.48	1275.2	11.70	0.27	11.43
2005/11 2005/12	1794.3	11.47	0.24	11.23	849.3	11.70	0.23	11.47	2643.6	11.54	0.24	11.30
2005/11 2006/01	2584.3	11.38	0.26	11.12	1177.1	11.29	0.23	11.05	3761.4	11.35	0.25	11.10
2005/11 2006/02	3131.1	10.78	0.26	10.52	1454.0	10.66	0.26	10.40	4585.1	10.74	0.26	10.48
2005/11 2006/03	4057.5	9.96	0.25	9.71	1717.1	10.09	0.26	9.83	5774.6	10.00	0.26	9.74
2005/11 2006/04	4885.2	9.45	0.26	9.20	2083.0	9.49	0.25	9.24	6968.2	9.46	0.26	9.21
2005/11 2006/05	5698.2	9.01	0.25	8.76	2487.9	8.96	0.25	8.71	8186.1	9.00	0.25	8.74
2005/11 2006/06	6548.1	8.62	0.26	8.36	2803.2	8.60	0.25	8.35	9351.3	8.61	0.25	8.36
2005/11 2006/07	7379.8	8.31	0.26	8.05	3052.6	8.38	0.25	8.13	10432.4	8.33	0.26	8.08

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2005/11 AND 2006/07 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2005/11 ET 2006/07

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés						Million Cubic Feet Millions de Pieds Cubes					
	0511 0607	0411 0507	% CHANGE VARIATION EN %	0607	0507	% CHANGE VARIATION EN %	0511 0607	0411 0507	% CHANGE VARIATION EN %	0607	0507	% CHANGE VARIATION EN %
NEXEN	7212.2	7631.4	-5.5	704.6	771.2	-8.6	254598.5	269395.1	-5.5	24873.9	27223.1	-8.6
PACIFIC GAS & E	3890.2	4500.0	-13.6	458.0	495.4	-7.5	137328.8	158853.5	-13.6	16168.0	17487.2	-7.5
CORAL ENERGY	5799.3	4220.7	37.4	664.5	470.2	41.3	204720.8	148994.2	37.4	23458.9	16597.4	41.3
ENCANA ENERGY	2466.7	4007.8	-38.5	297.4	467.2	-36.4	87078.6	141479.8	-38.5	10498.5	16494.3	-36.4
CONOCO INC.	3741.2	3769.9	-0.8	398.5	304.7	30.8	132067.4	133081.6	-0.8	14068.3	10756.2	30.8
ANE	1757.7	2760.9	-36.3	210.6	313.5	-32.8	62048.9	97463.0	-36.3	7434.0	11067.2	-32.8
DUKE ENERGY	1000.1	2563.5	-61.0	41.7	284.0	-85.3	35303.2	90494.3	-61.0	1472.8	10026.3	-85.3
TENASKA	2107.8	2486.0	-15.2	346.9	300.8	15.3	74407.3	87759.1	-15.2	12246.2	10616.8	15.3
BP CANADA ENER	2408.0	2343.9	2.7	300.9	211.1	42.6	85004.7	82742.0	2.7	10620.7	7450.4	42.6
PPM ENERGY	2161.9	1970.1	9.7	248.9	262.5	-5.2	76316.8	69545.0	9.7	8787.1	9264.8	-5.2
HUSKY GAS MRK	1984.5	1756.9	13.0	219.9	192.9	14.0	70055.1	62019.2	13.0	7761.8	6809.7	14.0
SEMPRA ENERGY	2226.5	1756.5	26.8	298.7	196.3	52.2	78597.3	62007.7	26.8	10543.6	6928.8	52.2
BURLINGTON RES	1529.9	1749.7	-12.6	171.3	199.6	-14.2	54005.5	61766.7	-12.6	6046.2	7046.0	-14.2
INTERMOUNTAIN	849.1	1719.9	-50.6	99.5	153.6	-35.2	29974.2	60715.6	-50.6	3512.4	5422.9	-35.2
ENBRIDGE GAS	1663.0	1573.5	5.7	190.4	172.8	10.2	58705.2	55544.8	5.7	6722.2	6098.5	10.2
OTHERS	32932.5	33256.3	-1.0	4164.6	3921.5	6.2	1162549.6	1173978.3	-1.0	147013.8	138432.5	6.2
TOTAL	73730.6	78067.0	-5.6	8816.4	8717.1	1.1	2602762.0	2755839.8	-5.6	311228.6	307722.1	1.1

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2005/01	2006/01	% CHANGE VARIATION EN %	2005/01	2006/01	% CHANGE VARIATION EN %	2005/01	2006/01	% CHANGE VARIATION EN %	2005/01	2006/01	% CHANGE VARIATION EN %
	2005/07	2006/07		2005/07	2006/07		2005/07	2006/07		2005/07	2006/07	
<u>TERM/TERME</u>												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	7419.1	5013.1	-32.4	7.21	7.34	1.7	261.9	177.0	-32.4	6.27	6.91	10.2
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	32342.1	33809.2	4.5	7.43	7.53	1.3	1141.7	1193.5	4.5	6.47	7.09	9.6
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	20684.6	18737.5	-9.4	7.31	7.40	1.2	730.2	661.5	-9.4	6.36	6.97	9.5
TOTAL - TERM/TERME	60445.8	57559.7	-4.8	7.36	7.47	1.5	2133.8	2031.9	-4.8	6.41	7.03	9.8
<u>REGION/RÉGION</u>												
CALIFORNIA/CALIFORNIE	7060.1	7060.8	0.0	6.93	7.08	2.2	249.2	249.3	0.0	6.03	6.67	10.5
MIDWEST/MIDWEST	25513.2	24673.1	-3.3	7.28	7.37	1.2	900.6	871.0	-3.3	6.33	6.93	9.5
MOUNTAIN/ROCHEUSES	236.7	342.5	44.7	7.53	6.73	-10.6	8.4	12.1	44.7	6.53	6.38	-2.3
NORTHEAST/NORD-EST	20289.4	19669.9	-3.1	7.77	7.86	1.1	716.2	694.4	-3.1	6.76	7.40	9.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	7346.4	5813.3	-20.9	6.97	7.15	2.6	259.3	205.2	-20.9	6.06	6.73	11.1
TOTAL - REGION/RÉGION	60445.8	57559.7	-4.8	7.47	7.36	1.5	2133.8	2031.9	-4.8	6.41	7.03	9.8
<u>CUSTOMER TYPE/CLIENT</u>												
END-USER/UTILISATEURS ULTIMES	8689.0	7883.3	-9.3	7.29	7.24	-0.7	306.7	278.3	-9.3	6.34	6.82	7.5
LDC/SDL	11688.5	9168.9	-21.6	7.39	7.77	5.1	412.6	323.7	-21.6	6.43	7.31	13.7
MARKETING CO./DISTRIBUTEURS	39363.0	39519.2	0.4	7.38	7.46	1.1	1389.6	1395.1	0.4	6.42	7.02	9.4
PIPELINE/PIPELINES	705.3	988.4	40.1	6.91	6.95	0.6	24.9	34.9	40.1	6.01	6.55	9.1
TOTAL - CUSTOMER TYPE/CLIENT	60445.8	57559.7	-4.8	7.36	7.47	1.5	2133.8	2031.9	-4.8	6.41	7.03	9.8

NOTE: THE AVERAGE PRICE IS THE WEIGHTED
AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:	July 2006 Juillet 2006			MONTH: MOIS:			November 2005 Novembre 2005			TO À	July 2006 Juillet 2006	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
***** LONG TERM *****														
ANE & AEC	IROQUOIS	GL-105	4812.7	16523.0	29.1	181342.5	2012541	11.10	66038.0	145509.0	45.4	2488311.9	29199081	11.73
ANE & ATCOR	IROQUOIS	GL-104	9842.3	32767.0	30.0	370857.9	3879329	10.46	131552.3	288561.0	45.6	4956890.7	56908687	11.48
ANE & CARGILL GAS	IROQUOIS	GL-102	196974.7	232717.0	84.6	7422006.8	48502356	6.53	1329445.9	2049411.0	64.9	50093521.9	437917562	8.74
ANE & PROGAS	IROQUOIS	GL-103	18472.2	57970.0	31.9	696032.5	7656507	11.00	233667.5	510510.0	45.8	8804591.5	103072997	11.71
BEAR PAW	NORTH PORTAL	GO-59-96	370.0	930.0	39.8	19443.5	97527	5.02	4083.8	8190.0	49.9	209954.5	882939	4.21
BROOKLYN NAVY	IROQUOIS	GL-232	22428.5	23250.0	96.5	835685.9	6072315	7.27	201636.4	204750.0	98.5	7521022.2	79147679	10.52
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110	21954.2	21954.2	100.0	828771.1	5437197	6.56	193303.3	193338.6	100.0	7297199.6	64327382	8.82
		GL-163	8900.1	8773.0	101.4	335978.8	3088210	9.19	78353.9	77259.0	101.4	2957859.7	28227284	9.54
	PHILIPSBURG	GL-172	3331.2	28086.0	11.9	125519.6	1012320	8.07	48881.3	247338.0	19.8	1842369.9	16336054	8.87
TOTAL CARGILL GAS MKT LTD			34185.5			1290269.4	9537727	7.39	320538.5			12097429.2	108890720	9.00
CHEVRON CAN.	KINGSGATE	GL-250	15412.3	18159.8	84.9	584126.2	1906665	3.26	102977.4	159923.4	64.4	3901152.0	13697017	3.51
DIRECT ENERGY	EAST HEREFORD	GL-188	5130.0	5301.0	96.8	191862.0	1427430	7.44	45999.0	46683.0	98.5	1764126.6	17557880	9.95
DTE ENERGY TRADING	EAST HEREFORD	GL-276	44323.0	70252.2	63.1	1672750.1	8948965	5.35	260953.0	618672.6	42.2	9848366.7	75241667	7.64
ENCANA CORPORATION	KINGSGATE	GL-285	64059.6	84537.0	75.8	2427858.9	12789143	5.27	376764.6	744471.0	50.6	14263422.5	101250197	7.10
	MONCHY	GL-284	132618.0	132602.5	100.0	4973175.0	30299352	6.09	1167894.0	1167757.5	100.0	43946440.0	345681546	7.87
TOTAL ENCANA CORPORATION			196677.6			7401033.9	43088495	5.82	1544658.6			58209862.5	446931743	7.68
ENCO GAS	HUNTINGDON	GL-203	0.0	0.0	0.0	0.0	0	0.00	58526.0	145514.6	40.2	2227506.4	11216962	5.04
FORTY MILE GAS	MONCHY	GO-21-98	0.1	0.0	0.0	3.6	50	13.67	6.6	0.0	0.0	239.6	1777	7.42
HUSKY ENERGY	EMERSON	GL-114	17564.6	17564.6	100.0	656916.1	2705981	4.12	108141.8	154681.8	69.9	4050723.4	17617003	4.35
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	31962.5	37355.0	85.6	1293842.0	8811086	6.81	243574.1	328965.0	74.0	9860404.6	100626564	10.21
NEXEN/ROCK	PHILIPSBURG	GL-290	1354.9	1897.2	71.4	50470.0	397823	7.88	14522.9	16707.6	86.9	541632.0	5272388	9.73
PROGAS	EMERSON	GL-270	4889.9	6975.0	70.1	184251.4	324864	1.76	32343.6	61425.0	52.7	1218706.9	6806527	5.59
		GL-271	1520.4	2077.0	73.2	57288.7	480634	8.39	16026.9	18291.0	87.6	603893.6	6286221	10.41
		GL-295	5313.4	5313.4	100.0	194842.4	1193604	6.13	51929.7	46792.2	111.0	1920453.2	14851265	7.73
	NIAGARA FALLS	GL-101	44666.7	44020.0	101.5	1686167.9	10874608	6.45	393266.9	387660.0	101.4	14845825.5	128415925	8.65
		GL-109	22323.1	21954.2	101.7	842697.0	5434736	6.45	196619.8	193338.6	101.7	7422397.5	64203393	8.65

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:	July 2006 Juillet 2006		MONTH: MOIS:	November 2005 Novembre 2005		TO À	July 2006 Juillet 2006					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PROGAS	NIAGARA FALLS	GL-178	10519.9	10536.9	99.8	397126.2	2324102	5.85	92701.9	92792.7	99.9	3499496.7	21060252	6.02
TOTAL PROGAS			89233.4			3362373.6	20632548	6.14	782888.8			29510773.3	241623583	8.19
SARANAC/SHELL	NAPIERVILLE	GL-197	42589.7	44795.0	95.1	1606057.5	8656523	5.39	365882.3	394485.0	92.7	13797421.2	77495440	5.62
SELKIRK/IM.OIL	IROQUOIS	GL-193	13260.7	16684.2	79.5	495950.2	3100492	6.25	74824.9	146928.6	50.9	2803558.0	23113788	8.24
SELKIRK/PANCDN	IROQUOIS	GL-194	10911.8	16684.2	65.4	408101.3	2357696	5.78	84789.4	146928.6	57.7	3177686.4	20932042	6.59
SELKIRK/PROMARK	IROQUOIS	GL-192	13473.7	14849.0	90.7	503916.4	2961070	5.88	104696.1	130767.0	80.1	3923737.9	30820597	7.85
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	316589	3.57	20393.1	20393.1	100.0	780036.1	3368738	4.32
		GL-266	2209.9	2445.9	90.4	84528.7	302124	3.57	19428.9	21539.7	90.2	743155.4	3208837	4.32
TOTAL TALISMAN			4525.6			173104.2	618713	3.57	39822.0			1523191.5	6577575	4.32
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	26351.8	26086.5	101.0	998733.3	3988607	3.99	227137.9	229729.5	98.9	8608526.8	41107338	4.78
		GL-249	12621.0	13041.7	96.8	478335.9	1910096	3.99	114430.4	114851.1	99.6	4336912.3	20736675	4.78
TOTAL TRANSCANADA ENGY LTD			38972.8			1477069.2	5898703	3.99	341568.3			12945439.1	61844013	4.78
VERMONT GAS	PHILIPSBURG	GL-289	2589.3	7024.6	36.9	96451.4	834866	8.66	51055.9	61861.8	82.5	1904721.9	17652792	9.27
*TOTAL LENGTH	LONG TERM		815067.9			30789666.4	190105407	6.17	6511849.5			246162265.0	1984242495	8.06

SHORT TERM														

3095381 NOVA SCOTIA	MONCHY	GO-105-04	26296.2	0.0	0.0	986107.5			294221.5	0.0	0.0	11091692.8		
ADVANTAGE OIL & GAS	CARDSTON	GO-55-06	49.0	0.0	0.0	1852.2			49.0	0.0	0.0	1852.2		
ALCOA	CORNWALL	GO-51-04	4194.2	0.0	0.0	156275.9			47008.2	0.0	0.0	1754389.6		
ALLIANCE CANADA	ELMORE	GO-84-04	77579.2	0.0	0.0	3343663.4			754594.5	0.0	0.0	34410140.8		
ALTAGAS	CARDSTON	GO-100-04	512.0	0.0	0.0	18186.2			6822.8	0.0	0.0	246947.4		
ALTAGAS/PREMST AR LP	ELMORE	GO-69-04	1270.7	0.0	0.0	49557.3			11622.3	0.0	0.0	453269.7		
AMERICAN CRYSTAL	EMERSON	GO-110-05	0.0	0.0	0.0	0.0			38356.6	0.0	0.0	1435591.9		
ANADARKO CDA	ELMORE	GO-29-06	11375.9	0.0	0.0	443546.4			78269.3	0.0	0.0	3051720.1		
		GO-4-04	0.0	0.0	0.0	0.0			34734.3	0.0	0.0	1354290.4		
	EMERSON	GO-29-06	21938.7	0.0	0.0	817655.4			128024.9	0.0	0.0	4773856.2		
		GO-4-04	0.0	0.0	0.0	0.0			64986.2	0.0	0.0	2426591.0		
	KINGSGATE	GO-29-06	97077.1	0.0	0.0	3679222.2			325966.8	0.0	0.0	12342697.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	July 2006 Juillet 2006			MONTH: MOIS:	November 2005 Novembre 2005			TO À	July 2006 Juillet 2006			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	ANADARKO CDA		130391.7			4940424.0			631981.5			23949154.8		
ANE	CHIPPAWA	GO-20-05	8802.6	0.0	0.0	332474.2			57335.0	0.0	0.0	2165543.0		
APACHE	ELMORE	GO-76-05	5204.6	0.0	0.0	209589.2			47223.4	0.0	0.0	1894675.2		
	KINGSGATE		10319.7	0.0	0.0	391116.6			89989.4	0.0	0.0	3401970.2		
	MONCHY		30680.1	0.0	0.0	1147435.8			270805.0	0.0	0.0	10281571.3		
TOTAL	APACHE		46204.4			1748141.7			408017.8			15578216.6		
AVENIR TRADING	KINGSGATE	GO-14-06	0.0	0.0	0.0	0.0			34499.0	0.0	0.0	1305787.1		
AVISTA CORP	HUNTINGDON	GO-89-04	8691.1	0.0	0.0	332434.6			91886.4	0.0	0.0	3514654.8		
	KINGSGATE		77921.2	0.0	0.0	2953213.6			898589.4	0.0	0.0	34020016.6		
TOTAL	AVISTA CORP		86612.3			3285648.2			990475.8			37534671.4		
AVISTA ENERGY	CARDSTON	GO-90-05	1493.0	0.0	0.0	56584.7			10186.8	0.0	0.0	386949.1		
	HUNTINGDON		30025.9	0.0	0.0	1148490.7			244395.9	0.0	0.0	9294550.7		
	KINGSGATE		26851.8	0.0	0.0	1017683.3			308590.2	0.0	0.0	11723740.9		
TOTAL	AVISTA ENERGY		58370.7			2222758.6			563172.9			21405240.7		
BEAR PAW	NORTH PORTAL	GO-73-05	0.0	0.0	0.0	0.0			114.0	0.0	0.0	5855.0		
BOISE WHITE PAPER	SPRAGUE	GO-65-04	7533.2	0.0	0.0	280771.0			76684.6	0.0	0.0	2860768.7		
BONAVISTA PETROLEUM	ADEN	GO-119-05	663.5	0.0	0.0	28046.1			6689.0	0.0	0.0	291931.4		
BP CANADA	ADEN	GO-91-05	995.3	0.0	0.0	36378.2			13670.0	0.0	0.0	503800.5		
	CARDSTON		13109.6	0.0	0.0	505375.1			36166.0	0.0	0.0	1377583.0		
	CHIPPAWA		27324.5	0.0	0.0	1015924.9			490201.1	0.0	0.0	18429624.2		
	ELMORE		124875.0	0.0	0.0	5315904.7			1265535.3	0.0	0.0	51582409.0		
	EMERSON		201877.0	0.0	0.0	7523955.9			1761452.3	0.0	0.0	65713248.8		
	IROQUOIS		136024.6	0.0	0.0	5068276.4			1085779.9	0.0	0.0	40493703.3		
	KINGSGATE		121480.3	0.0	0.0	4604037.4			373664.4	0.0	0.0	14180667.4		
	MONCHY		469320.6	0.0	0.0	17599589.6			4222560.4	0.0	0.0	158802123.6		
	NAPIERVILLE		0.0	0.0	0.0	0.0			2866.3	0.0	0.0	106998.3		
	NIAGARA FALLS		72417.8	0.0	0.0	2706253.1			797638.1	0.0	0.0	29952533.2		
	SPRAGUE		0.0	0.0	0.0	0.0			52.9	0.0	0.0	1999.6		
	ST CLAIR		11494.0	0.0	0.0	429415.8			45879.0	0.0	0.0	1715790.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	July 2006 Juillet 2006			MONTH: MOIS:	November 2005 Novembre 2005		TO À	July 2006 Juillet 2006				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
BP CANADA	ST STEPHEN	GO-91-05	0.0	0.0	0.0	0.0			8464.3	0.0	0.0	319950.5		
TOTAL BP CANADA			1178918.7			44805111.0			10103930.0			383180432.1		
BREEZE/HARVEST	MONCHY	GO-86-04	193.8	0.0	0.0	6918.7			1499.8	0.0	0.0	53542.9		
BURLINGTON MARKETING	ELMORE	GO-90-04	78009.8	0.0	0.0	3057984.2			717476.7	0.0	0.0	28789383.4		
	KINGSGATE		34857.9	0.0	0.0	1402682.0			296833.9	0.0	0.0	11658080.0		
	MONCHY		46275.0	0.0	0.0	1862106.1			415067.3	0.0	0.0	16396561.6		
	NIAGARA FALLS		12133.0	0.0	0.0	488231.9			100343.9	0.0	0.0	3931550.7		
TOTAL BURLINGTON MARKETING			171275.7			6811004.2			1529721.8			60775575.7		
CALPINE CANADA	KINGSGATE	GO-81-05	75853.2	0.0	0.0	2874836.4			520890.4	0.0	0.0	19717786.5		
CALPINE ENERGY	EAST HEREFORD	GO-79-05	40842.0	0.0	0.0	1538926.6			394673.0	0.0	0.0	14871278.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			45372.0	0.0	0.0	1709617.0		
TOTAL CALPINE ENERGY			40842.0			1538926.6			440045.0			16580895.7		
CANADA IMP OIL	ST STEPHEN	GO-34-04	0.0	0.0	0.0	0.0			188921.5	0.0	0.0	7650271.4		
		GO-37-06	28274.6	0.0	0.0	1144555.8			28274.6	0.0	0.0	1144555.8		
TOTAL CANADA IMP OIL			28274.6			1144555.8			217196.1			8794827.2		
CARGILL GAS MKT LTD	EMERSON	GO-98-05	13342.4	0.0	0.0	496871.0			117499.2	0.0	0.0	4375670.4		
	IROQUOIS		80392.5	0.0	0.0	3029189.4			692127.3	0.0	0.0	26081395.8		
TOTAL CARGILL GAS MKT LTD			93734.9			3526060.4			809626.5			30457066.2		
CARGILL, INC.	CHIPPAWA	GO-44-05	0.0	0.0	0.0	0.0			1590.6	0.0	0.0	59926.8		
	EAST HEREFORD		13505.9	0.0	0.0	509847.7			30007.7	0.0	0.0	1131510.9		
	EMERSON		60757.8	0.0	0.0	2262620.6			462344.5	0.0	0.0	17217693.1		
	HUNTINGDON		20286.4	0.0	0.0	755465.6			220480.7	0.0	0.0	8210701.6		
	IROQUOIS		65134.8	0.0	0.0	2454279.3			856184.9	0.0	0.0	32260982.2		
	KINGSGATE		136550.5	0.0	0.0	5175264.2			359154.5	0.0	0.0	13611956.1		
	MONCHY		453469.1	0.0	0.0	16977882.5			1999120.6	0.0	0.0	74847072.5		
	NIAGARA FALLS		26556.6	0.0	0.0	1002511.7			127580.1	0.0	0.0	4816148.8		
	ST CLAIR		0.0	0.0	0.0	0.0			110.4	0.0	0.0	4111.3		
TOTAL CARGILL, INC.			776261.1			29137871.4			4056574.0			152160103.3		
CHEHALIS POWER	HUNTINGDON	GO-05-05	13098.0	0.0	0.0	499819.7			118694.2	0.0	0.0	4529371.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: July 2006 MOIS: Juillet 2006					MONTH: November 2005 MOIS: Novembre 2005					TO À July 2006 Juillet 2006		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CHEVRON CAN.	ELMORE	GO-122-05	31182.6	0.0	0.0	1306551.0			223361.8	0.0	0.0	9358859.8		
		GO-123-03	0.0	0.0	0.0	0.0			63047.9	0.0	0.0	2641707.1		
	KINGSGATE	GO-122-05	3712.6	0.0	0.0	140707.5			17819.0	0.0	0.0	677996.3		
	MONCHY		5194.8	0.0	0.0	194805.0			159616.3	0.0	0.0	5987176.9		
		GO-123-03	0.0	0.0	0.0	0.0			87062.5	0.0	0.0	3309347.5		
TOTAL CHEVRON CAN.			40090.0			1642063.5			550907.5			21975087.6		
CINERGY	CHIPPAWA	GO-83-05	299.3	0.0	0.0	11163.9			299.3	0.0	0.0	11163.9		
	EMERSON		36933.2	0.0	0.0	1376500.4			92189.9	0.0	0.0	3437130.2		
	IROQUOIS		15377.1	0.0	0.0	572950.7			69070.5	0.0	0.0	2575566.9		
	MONCHY		0.0	0.0	0.0	0.0			100060.3	0.0	0.0	3759863.8		
	NIAGARA FALLS		25431.1	0.0	0.0	950360.2			86898.0	0.0	0.0	3248410.7		
	ST CLAIR		0.0	0.0	0.0	0.0			1692.6	0.0	0.0	63083.2		
TOTAL CINERGY			78040.7			2910975.2			350210.6			13095218.7		
CNR LTD.	ELMORE	GO-1-04	0.0	0.0	0.0	0.0			116646.7	0.0	0.0	5254122.3		
		GO-136-05	38329.5	0.0	0.0	1648168.5			218030.4	0.0	0.0	9121214.2		
	KINGSGATE	GO-1-04	0.0	0.0	0.0	0.0			36884.1	0.0	0.0	1399020.0		
		GO-136-05	21359.6	0.0	0.0	813566.2			98383.6	0.0	0.0	3740010.3		
	MONCHY	GO-1-04	0.0	0.0	0.0	0.0			158172.3	0.0	0.0	6006436.0		
		GO-136-05	52337.2	0.0	0.0	1967355.4			300584.4	0.0	0.0	11300078.9		
TOTAL CNR LTD.			112026.3			4429090.1			928701.5			36820881.7		
CONCORD ENERGY	HUNTINGDON	GO-54-04	140.1	0.0	0.0	5379.8			3409.5	0.0	0.0	130924.8		
	KINGSGATE		0.0	0.0	0.0	0.0			9121.3	0.0	0.0	345657.1		
TOTAL CONCORD ENERGY			140.1			5379.8			12530.8			476581.9		
CONOCOPHILLIPS	CHIPPAWA	GO-44-06	12652.6	0.0	0.0	472954.2			12652.6	0.0	0.0	472954.2		
		GO-49-04	1874.5	0.0	0.0	70068.8			217376.4	0.0	0.0	8135824.7		
	EAST HEREFORD	GO-44-06	6284.4	0.0	0.0	234910.9			6284.4	0.0	0.0	234910.9		
		GO-49-04	0.0	0.0	0.0	0.0			571.2	0.0	0.0	21442.8		
	EMERSON	GO-44-06	41181.1	0.0	0.0	1539349.6			41181.1	0.0	0.0	1539349.6		
		GO-49-04	6100.9	0.0	0.0	228051.6			962267.0	0.0	0.0	36013814.1		
	HUNTINGDON	GO-44-06	2163.3	0.0	0.0	80864.2			2163.3	0.0	0.0	80864.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		July 2006 Juillet 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO À		July 2006 Juillet 2006		
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CONOCOPHILLIPS	HUNTINGDON	GO-49-04	320.5	0.0	0.0	11980.3			73216.4	0.0	0.0	2739921.2		
	IROQUOIS	GO-44-06	77940.5	0.0	0.0	2913416.0			77940.5	0.0	0.0	2913416.0		
		GO-49-04	11546.7	0.0	0.0	431615.7			355941.2	0.0	0.0	13320511.9		
		KINGSGATE		0.0	0.0	0.0			37.1	0.0	0.0	1387.5		
	MONCHY	GO-44-06	14843.0	0.0	0.0	554831.4			14843.0	0.0	0.0	554831.4		
		GO-49-04	2199.0	0.0	0.0	82198.6			403667.6	0.0	0.0	15108001.1		
	NIAGARA FALLS	GO-44-06	54096.6	0.0	0.0	2022131.0			54096.6	0.0	0.0	2022131.0		
		GO-49-04	8014.3	0.0	0.0	299574.5			355681.9	0.0	0.0	13311496.8		
	ST CLAIR		3731.4	0.0	0.0	139479.7			6819.7	0.0	0.0	254997.5		
TOTAL CONOCOPHILLIPS			242948.8			9081426.4			2584740.0			96725854.7		
CONOCOPHILLIPS CANAD	ELMORE	GO-18-04	0.0	0.0	0.0	0.0			193327.5	0.0	0.0	7820097.5		
		GO-6-06	49643.3	0.0	0.0	2008071.5			263513.1	0.0	0.0	10659105.1		
	MONCHY		19722.2	0.0	0.0	739582.5			19722.2	0.0	0.0	739582.5		
TOTAL CONOCOPHILLIPS CANAD			69365.5			2747654.0			476562.8			19218785.1		
CONOCOPHILLIPS WSTRN	ELMORE	GO-19-04	0.0	0.0	0.0	0.0			269265.4	0.0	0.0	10851395.4		
		GO-7-06	51998.1	0.0	0.0	2095523.4			209112.4	0.0	0.0	8427229.6		
TOTAL CONOCOPHILLIPS WSTRN			51998.1			2095523.4			478377.8			19278625.0		
CONSTELLATION	CHIPPAWA	GO-71-05	12764.8	0.0	0.0	477020.6			101093.5	0.0	0.0	3798220.9		
	EAST HEREFORD		27764.7	0.0	0.0	1035623.3			125818.1	0.0	0.0	4697087.7		
	ELMORE		70491.5	0.0	0.0	2763971.7			597367.7	0.0	0.0	23511427.4		
	EMERSON		2224.7	0.0	0.0	82914.6			81774.7	0.0	0.0	3051611.0		
	IROQUOIS		10915.6	0.0	0.0	406715.2			112353.6	0.0	0.0	4191678.2		
	KINGSGATE		1650.4	0.0	0.0	62814.2			13282.5	0.0	0.0	503541.4		
	MONCHY		0.0	0.0	0.0	0.0			97349.9	0.0	0.0	3663107.2		
	NIAGARA FALLS		83474.0	0.0	0.0	3119423.3			792299.4	0.0	0.0	29789946.2		
	ST CLAIR		0.0	0.0	0.0	0.0			4761.0	0.0	0.0	178459.5		
TOTAL CONSTELLATION			209285.7			7948482.8			1926100.5			73385079.5		
CONSTELLATION NEWEN	KINGSGATE	GO-74-05	11150.0	0.0	0.0	424369.0			86672.0	0.0	0.0	3290777.1		
CORAL ENERGY	CHIPPAWA	GO-94-04	3319.8	0.0	0.0	124060.9			213142.8	0.0	0.0	8035617.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	July 2006 Juillet 2006			MONTH: MOIS:	November 2005 Novembre 2005			TO À	July 2006 Juillet 2006			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CORAL ENERGY	CORNWALL	GO-94-04	908.5	0.0	0.0	33850.7			7974.8	0.0	0.0	298316.0		
	EAST HEREFORD		18251.4	0.0	0.0	680777.2			86677.8	0.0	0.0	3235727.5		
	ELMORE		378.6	0.0	0.0	15515.0			2926.7	0.0	0.0	114942.9		
	EMERSON		240894.6	0.0	0.0	8978141.9			1984053.3	0.0	0.0	74058532.7		
	HUNTINGDON		1255.3	0.0	0.0	48015.2			79187.7	0.0	0.0	3013135.5		
	IROQUOIS		45801.4	0.0	0.0	1706560.1			672870.9	0.0	0.0	25119829.2		
	KINGSGATE		38763.4	0.0	0.0	1465256.5			114132.1	0.0	0.0	4315749.8		
	MONCHY		19495.5	0.0	0.0	731081.3			348773.8	0.0	0.0	13098908.7		
	NAPIERVILLE		43.9	0.0	0.0	1635.3			887.7	0.0	0.0	33134.4		
	NIAGARA FALLS		91004.1	0.0	0.0	3400823.1			710220.4	0.0	0.0	26672415.9		
	ST CLAIR		856.9	0.0	0.0	32013.8			76135.8	0.0	0.0	2851539.2		
	ST STEPHEN		93655.8	0.0	0.0	3540189.2			684845.0	0.0	0.0	25686570.9		
TOTAL CORAL ENERGY			554629.2			20757920.1			4981828.8			186534420.0		
DEVON CANADA CORP.	KINGSGATE	GO-48-04	14856.8	0.0	0.0	563072.7			121627.9	0.0	0.0	4604212.4		
DIRECT ENERGY	ELMORE	GO-43-04	6086.4	0.0	0.0	238647.7			23787.7	0.0	0.0	932767.7		
	EMERSON		0.0	0.0	0.0	0.0			2623.8	0.0	0.0	97710.0		
	IROQUOIS		1749.1	0.0	0.0	65100.0			5093.9	0.0	0.0	189595.0		
	NIAGARA FALLS		183.0	0.0	0.0	6810.0			509.0	0.0	0.0	18944.0		
TOTAL DIRECT ENERGY			8018.4			310557.8			32014.4			1239016.7		
DOMINION EXPLORATION	ELMORE	GO-103-04	21033.9	0.0	0.0	816956.7			197044.8	0.0	0.0	7524927.5		
DTE ENERGY TRADING	IROQUOIS	GO-67-04	0.0	0.0	0.0	0.0			92047.0	0.0	0.0	3473853.9		
DUKE CANADA CORP	ELMORE	GO-52-05	0.0	0.0	0.0	0.0			68856.4	0.0	0.0	2776289.2		
	HUNTINGDON		0.0	0.0	0.0	0.0			10669.3	0.0	0.0	399838.5		
	IROQUOIS		0.0	0.0	0.0	0.0			42676.3	0.0	0.0	1605353.8		
	KINGSGATE		0.0	0.0	0.0	0.0			587502.1	0.0	0.0	22231534.5		
TOTAL DUKE CANADA CORP			0.0			0.0			709704.1			27013016.0		
DUKE ENERGY	ST STEPHEN	GO-78-04	41721.9	0.0	0.0	1561231.6			250793.8	0.0	0.0	9564388.7		
DYNEGY	CHIPPAWA	GO-28-05	26784.6	0.0	0.0	996387.1			52770.7	0.0	0.0	1963070.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	July 2006 Juillet 2006			MONTH: MOIS:	November 2005 Novembre 2005			TO À	July 2006 Juillet 2006			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
DYNEGY	IROQUOIS	GO-28-05	629.4	0.0	0.0	23413.7			4849.1	0.0	0.0	180386.5		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			351.7	0.0	0.0	13083.2		
TOTAL DYNEGY			27414.0			1019800.8			57971.5			2156539.8		
EAGLE CANADA	MONCHY	GO-91-04	0.0	0.0	0.0	0.0			12066.2	0.0	0.0	451879.2		
EL PASO MARKETING	NIAGARA FALLS	GO-102-05	39384.0	0.0	0.0	1471780.0			345689.0	0.0	0.0	12959400.5		
EMERA ENERGY INC.	ST STEPHEN	GO-10-04	0.0	0.0	0.0	0.0			610168.7	0.0	0.0	24389052.4		
		GO-23-06	98916.0	0.0	0.0	4004119.6			195940.3	0.0	0.0	7399970.1		
TOTAL EMERA ENERGY INC.			98916.0			4004119.6			806109.0			31789022.5		
ENBRIDGE GAS DIST	ELMORE	GO-61-04	50186.3	0.0	0.0	2003939.0			458473.9	0.0	0.0	18308210.4		
ENBRIDGE GAS SERVICE	ELMORE	GO-69-05	31405.9	0.0	0.0	1275393.6			289053.7	0.0	0.0	11739452.9		
	EMERSON		0.0	0.0	0.0	0.0			5867.1	0.0	0.0	221149.6		
TOTAL ENBRIDGE GAS SERVICE			31405.9			1275393.6			294920.8			11960602.5		
ENCANA CORPORATION	ADEN	GO-125-05	19101.4	0.0	0.0	693380.8			135727.9	0.0	0.0	4939609.7		
		GO-128-03	0.0	0.0	0.0	0.0			42620.2	0.0	0.0	1568176.6		
	ELMORE	GO-125-05	61901.0	0.0	0.0	2534226.9			442815.4	0.0	0.0	18262058.1		
		GO-128-03	0.0	0.0	0.0	0.0			126026.6	0.0	0.0	5155190.5		
	EMERSON	GO-125-05	0.0	0.0	0.0	0.0			242.0	0.0	0.0	9019.3		
	MONCHY		14884.1	0.0	0.0	558153.8			107593.8	0.0	0.0	4036222.8		
		GO-128-03	0.0	0.0	0.0	0.0			22954.7	0.0	0.0	867090.4		
TOTAL ENCANA CORPORATION			95886.5			3785761.4			877980.6			34837367.3		
ENCO GAS	HUNTINGDON	GO-81-04	0.0	0.0	0.0	0.0			86339.0	0.0	0.0	3287063.8		
ENERGETIX, INC	CHIPPAWA	GO-109-05	0.0	0.0	0.0	0.0			84190.5	0.0	0.0	3168285.2		
ESPRIT EXPLORATION	ADEN	GO-80-04	131.6	0.0	0.0	5314.0			1224.1	0.0	0.0	48903.8		
GIBSON ENERGY	EMERSON	GO-127-05	1676.2	0.0	0.0	62472.0			10978.1	0.0	0.0	409328.1		
	MONCHY		1013.9	0.0	0.0	37980.7			6233.6	0.0	0.0	233700.0		
TOTAL GIBSON ENERGY			2690.1			100452.7			17211.7			643028.0		
GOLDENDALE ENERGY	HUNTINGDON	GO-35-05	0.0	0.0	0.0	0.0			15634.7	0.0	0.0	598340.0		

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EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	July 2006 Juillet 2006			MONTH: MOIS:			November 2005 Novembre 2005		TO À	July 2006 Juillet 2006		
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HUNT OIL	ELMORE	GO-18-05	8225.1	0.0	0.0	323904.4			74584.4	0.0	0.0	2937133.8		
HUSKY ENERGY	CHIPPAWA	GO-32-05	65.1	0.0	0.0	2434.7			51858.9	0.0	0.0	1943502.8		
	EAST HEREFORD		0.0	0.0	0.0	0.0			497.3	0.0	0.0	18638.1		
	ELMORE		20922.2	0.0	0.0	816384.3			203388.2	0.0	0.0	7892880.0		
	EMERSON		16541.7	0.0	0.0	618730.5			183679.8	0.0	0.0	6880727.2		
	IROQUOIS		4372.6	0.0	0.0	163530.9			21540.3	0.0	0.0	807072.5		
	KINGSGATE		10276.1	0.0	0.0	389464.2			36626.4	0.0	0.0	1389271.7		
	MONCHY		149279.9	0.0	0.0	5597996.3			1405295.8	0.0	0.0	52850223.2		
	NIAGARA FALLS		6037.5	0.0	0.0	225802.5			47404.7	0.0	0.0	1776192.8		
	ST CLAIR		0.0	0.0	0.0	0.0			422.6	0.0	0.0	15826.4		
TOTAL	HUSKY ENERGY		207495.1			7814343.3			1950714.0			73574334.7		
HYDRO-QUEBEC	ST STEPHEN	GO-10-05	21815.3	0.0	0.0	883083.3			213610.9	0.0	0.0	8654928.2		
IGI RESOURCES	HUNTINGDON	GO-13-06	99499.1	0.0	0.0	3780965.8			601430.0	0.0	0.0	22854340.0		
		GO-133-03	0.0	0.0	0.0	0.0			221404.7	0.0	0.0	8413378.6		
	KINGSGATE	GO-13-06	0.0	0.0	0.0	0.0			8544.3	0.0	0.0	323487.2		
		GO-133-03	0.0	0.0	0.0	0.0			17724.9	0.0	0.0	671226.3		
TOTAL	IGI RESOURCES		99499.1			3780965.8			849103.9			32262432.1		
INDECK/YERKES	NIAGARA FALLS	GO-45-04	10571.2	0.0	0.0	399062.8			93094.8	0.0	0.0	3506134.3		
INTALCO	HUNTINGDON	GO-4-05	1885.0	0.0	0.0	71743.1			19380.6	0.0	0.0	735509.4		
LOUIS DREYFUS	EMERSON	GO-50-05	1838.3	0.0	0.0	68660.5			24323.4	0.0	0.0	908479.0		
	HUNTINGDON		8580.8	0.0	0.0	327100.1			39967.7	0.0	0.0	1523568.7		
	KINGSGATE		21727.5	0.0	0.0	824558.6			121709.7	0.0	0.0	4618883.2		
TOTAL	LOUIS DREYFUS		32146.6			1220319.2			186000.8			7050930.8		
MEAD CORPORATION	CORNWALL	GO-107-04	382.4	0.0	0.0	14320.9			7081.2	0.0	0.0	265190.9		
MERRILL LYNH COM CDA	IROQUOIS	GO-58-04	22390.3	0.0	0.0	833814.8			137480.6	0.0	0.0	5119777.8		
	ST STEPHEN		0.0	0.0	0.0	0.0			4512.9	0.0	0.0	168060.4		
TOTAL	MERRILL LYNH COM CDA		22390.3			833814.8			141993.5			5287838.2		
MIDDLETON ENERGY	MONCHY	GO-56-05	0.0	0.0	0.0	0.0			1693.1	0.0	0.0	64356.9		
	SIERRA		573.5	0.0	0.0	21494.8			4551.5	0.0	0.0	165555.1		

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TOTAL	MIDDLETON ENERGY			573.5		21494.8			6244.6			229912.0		
MINNESOTA ENERGY	SPRAGUE	GO-48-06	1074.0	0.0	0.0	37590.0			1074.0	0.0	0.0	37590.0		
MONTANA- DAKOTA	MONCHY	GO-24-05	1384.1	0.0	0.0	51917.6			22287.9	0.0	0.0	835572.5		
NATIONAL FUEL	CHIPPAWA	GO-34-06	8546.6	0.0	0.0	319471.9			29859.5	0.0	0.0	1117066.2		
		GO-5-04	0.0	0.0	0.0	0.0			2795.2	0.0	0.0	104775.4		
	NAPIERVILLE	GO-34-06	15.8	0.0	0.0	590.6			18.6	0.0	0.0	695.4		
	NIAGARA FALLS		19064.0	0.0	0.0	712612.3			99420.5	0.0	0.0	3719820.4		
TOTAL	NATIONAL FUEL		27626.4			1032674.9			132093.8			4942357.4		
NATIONAL FUEL GAS	CHIPPAWA	GO-11-05	0.0	0.0	0.0	0.0			1011.7	0.0	0.0	38242.3		
	NIAGARA FALLS		5674.1	0.0	0.0	214481.0			121819.1	0.0	0.0	4604761.9		
TOTAL	NATIONAL FUEL GAS		5674.1			214481.0			122830.8			4643004.1		
NEXEN INC.	CHIPPAWA	GO-76-04	0.0	0.0	0.0	0.0			11708.8	0.0	0.0	440840.7		
	EAST HEREFORD		0.0	0.0	0.0	0.0			262.4	0.0	0.0	9784.9		
	ELMORE		146803.5	0.0	0.0	5872140.0			1362014.7	0.0	0.0	54482107.9		
	EMERSON		82644.8	0.0	0.0	3080171.7			1282274.9	0.0	0.0	47873555.3		
	HUNTINGDON		3648.1	0.0	0.0	139649.3			92446.1	0.0	0.0	3538836.6		
	IROQUOIS		12495.2	0.0	0.0	465571.1			105149.9	0.0	0.0	3920324.7		
	KINGSGATE		36257.3	0.0	0.0	1372338.7			108881.7	0.0	0.0	4120624.4		
	MONCHY		177740.7	0.0	0.0	6665276.3			1768167.6	0.0	0.0	66717514.5		
	NIAGARA FALLS		134931.3	0.0	0.0	5042382.5			1386548.0	0.0	0.0	52039086.0		
	ST CLAIR		14763.3	0.0	0.0	551556.9			55056.1	0.0	0.0	2058149.6		
TOTAL	NEXEN INC.		609284.2			23189086.6			6172510.2			235200824.7		
NJR ENERGY	IROQUOIS	GO-17-06	8749.8	0.0	0.0	327067.5			25944.1	0.0	0.0	970652.9		
		GO-24-04	0.0	0.0	0.0	0.0			83946.0	0.0	0.0	3142237.1		
	NIAGARA FALLS	GO-17-06	52416.2	0.0	0.0	1959317.6			141946.8	0.0	0.0	5310332.2		
		GO-24-04	0.0	0.0	0.0	0.0			103107.0	0.0	0.0	3858022.7		
	ST CLAIR	GO-17-06	8764.3	0.0	0.0	327609.5			22611.0	0.0	0.0	845887.6		
		GO-24-04	0.0	0.0	0.0	0.0			22724.8	0.0	0.0	850069.8		
TOTAL	NJR ENERGY		69930.3			2613994.7			400279.7			14977202.3		

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NW NATURAL GAS	HUNTINGDON	GO-115-05	48159.0	0.0	0.0	1839673.8			507009.2	0.0	0.0	19334628.2		
	KINGSGATE		4262.0	0.0	0.0	162808.4			72755.0	0.0	0.0	2780921.2		
TOTAL NW NATURAL GAS			52421.0			2002482.2			579764.2			22115549.4		
NYSEG	CHIPPAWA	GO-57-04	0.0	0.0	0.0	0.0			46990.3	0.0	0.0	1759032.6		
	IROQUOIS		0.0	0.0	0.0	0.0			5345.2	0.0	0.0	200191.1		
	NAPIERVILLE		0.0	0.0	0.0	0.0			22709.7	0.0	0.0	849890.4		
TOTAL NYSEG			0.0			0.0			75045.2			2809114.1		
NYSEG SOLUTIONS	CHIPPAWA	GO-137-05	17.6	0.0	0.0	657.5			299.1	0.0	0.0	11245.5		
		GO-3-04	0.0	0.0	0.0	0.0			238.7	0.0	0.0	8992.9		
TOTAL NYSEG SOLUTIONS			17.6			657.5			537.8			20238.4		
OMIMEX CANADA	REAGAN FIELD	GO-106-05	688.7	0.0	0.0	30240.8			5461.2	0.0	0.0	236459.0		
ONEOK ENERGY	KINGSGATE	GO-68-05	0.0	0.0	0.0	0.0			424.9	0.0	0.0	16142.0		
	MONCHY		23941.3	0.0	0.0	897798.8			375314.8	0.0	0.0	14250399.4		
TOTAL ONEOK ENERGY			23941.3			897798.8			375739.7			14266541.3		
OXY ENERGY CANADA	HUNTINGDON	GO-54-05	16747.9	0.0	0.0	640607.2			115895.2	0.0	0.0	4432991.4		
	KINGSGATE		27522.0	0.0	0.0	1043083.8			90292.4	0.0	0.0	3430020.3		
	MONCHY		0.0	0.0	0.0	0.0			33336.6	0.0	0.0	1263059.4		
TOTAL OXY ENERGY CANADA			44269.9			1683691.0			239524.2			9126071.1		
PACIFIC GAS & ELEC	KINGSGATE	GO-84-05	457159.9	0.0	0.0	17326360.9			4356511.7	0.0	0.0	164908751.1		
PACIFICORP ENERGY	CARDSTON	GO-7-04	0.0	0.0	0.0	0.0			136.8	0.0	0.0	5273.6		
	ELMORE		0.0	0.0	0.0	0.0			626943.3	0.0	0.0	26355531.1		
	EMERSON		0.0	0.0	0.0	0.0			103.3	0.0	0.0	3915.1		
	KINGSGATE		0.0	0.0	0.0	0.0			269680.0	0.0	0.0	10211304.7		
TOTAL PACIFICORP ENERGY			0.0			0.0			896863.4			36576024.5		
PERC CANADA, INC.	IROQUOIS	GO-15-06	4008.4	0.0	0.0	149312.9			7193.1	0.0	0.0	267943.0		
	NIAGARA FALLS		22290.2	0.0	0.0	830310.0			71459.7	0.0	0.0	2661873.8		
	ST CLAIR	GO-126-03	0.0	0.0	0.0	0.0			11198.1	0.0	0.0	428663.3		
TOTAL PERC CANADA, INC.			26298.6			979622.9			89850.9			3358480.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	July 2006 Juillet 2006			MONTH: MOIS:	November 2005 Novembre 2005			TO À	July 2006 Juillet 2006			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PETRO-CANADA	ELMORE	GO-111-05	87580.8	0.0	0.0	3492722.4			791040.5	0.0	0.0	31639398.5		
	KINGSGATE		24620.1	0.0	0.0	933101.8			218144.8	0.0	0.0	8267542.3		
	MONCHY		53534.9	0.0	0.0	2007558.8			471514.8	0.0	0.0	17736533.3		
TOTAL PETRO-CANADA			165735.8			6433383.0			1480700.1			57643474.2		
PIONEER	ELMORE	GO-71-04	80948.1	0.0	0.0	3327563.5			743429.9	0.0	0.0	30370426.2		
PORTLAND G.E.	KINGSGATE	GO-93-05	32134.2	0.0	0.0	1219492.9			151502.0	0.0	0.0	5739314.3		
POWEREX	ELMORE	GO-2-05	0.0	0.0	0.0	0.0			40642.3	0.0	0.0	1597834.8		
	HUNTINGDON		0.0	0.0	0.0	0.0			6207.9	0.0	0.0	237388.0		
	KINGSGATE		5428.4	0.0	0.0	205736.4			40815.1	0.0	0.0	1545248.9		
	MONCHY		0.0	0.0	0.0	0.0			74585.3	0.0	0.0	2795990.1		
TOTAL POWEREX			5428.4			205736.4			162250.6			6176461.7		
PPM ENERGY CANADA	ELMORE	GO-11-06	152627.6	0.0	0.0	6392044.1			775483.9	0.0	0.0	32474037.0		
	KINGSGATE		89050.0	0.0	0.0	3374995.1			386087.9	0.0	0.0	14643539.5		
TOTAL PPM ENERGY CANADA			241677.6			9767039.2			1161571.8			47117576.6		
PRAIRIE SCHOONER	ADEN	GO-64-05	1479.8	0.0	0.0	54279.1			12933.2	0.0	0.0	478693.7		
PROGAS	ELMORE	GO-16-05	71099.0	0.0	0.0	2713137.8			654506.1	0.0	0.0	24976295.0		
	EMERSON		4264.0	0.0	0.0	160372.7			68458.1	0.0	0.0	2576602.2		
	NIAGARA FALLS		41903.9	0.0	0.0	1581872.2			305963.7	0.0	0.0	11550129.7		
TOTAL PROGAS			117266.9			4455382.8			1028927.9			39103026.9		
PUGET SOUND	HUNTINGDON	GO-132-03	0.0	0.0	0.0	0.0			501711.7	0.0	0.0	19190472.5		
		GO-9-06	74921.6	0.0	0.0	2865751.2			428331.3	0.0	0.0	16383672.2		
	KINGSGATE	GO-132-03	0.0	0.0	0.0	0.0			251796.5	0.0	0.0	9532492.9		
		GO-9-06	66456.6	0.0	0.0	2518705.2			292251.4	0.0	0.0	11065038.1		
TOTAL PUGET SOUND			141378.2			5384456.4			1474090.9			56171675.7		
REGENT RESOURCES	REAGAN FIELD	GO-79-04	514.6	0.0	0.0	18011.0			5152.3	0.0	0.0	181044.8		
RELIANT ENERGY INC.	NIAGARA FALLS	GO-124-03	0.0	0.0	0.0	0.0			23680.8	0.0	0.0	891311.1		
		GO-128-05	0.0	0.0	0.0	0.0			25204.1	0.0	0.0	949551.7		
TOTAL RELIANT ENERGY INC.			0.0			0.0			48884.9			1840862.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: July 2006 MOIS: Juillet 2006					MONTH: November 2005 MOIS: Novembre 2005					TO A July 2006 Juillet 2006		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
REYNOLDS METAL COMP.	CORNWALL	GO-104-05	879.0	0.0	0.0	32751.5			12295.5	0.0	0.0	458887.2		
RG&E	CHIPPAWA	GO-100-05	9818.7	0.0	0.0	370852.3			310492.5	0.0	0.0	11727301.9		
SDG&E	KINGSGATE	GO-66-04	45624.1	0.0	0.0	1736453.3			307852.9	0.0	0.0	11696333.6		
SELECT ENERGY NEW YK	CHIPPAWA	GO-72-04	0.0	0.0	0.0	0.0			5631.9	0.0	0.0	215645.5		
SELKIRK	IROQUOIS	GO-125-03	0.0	0.0	0.0	0.0			26326.2	0.0	0.0	987232.5		
		GO-129-05	10722.3	0.0	0.0	401014.0			91495.3	0.0	0.0	3428700.1		
TOTAL SELKIRK			10722.3			401014.0			117821.5			4415932.6		
SEMINOLE	ADEN	GO-26-05	232.6	0.0	0.0	8536.4			2179.5	0.0	0.0	79369.3		
	ELMORE		437.2	0.0	0.0	17728.5			3798.9	0.0	0.0	153753.5		
TOTAL SEMINOLE			669.8			26264.9			5978.4			233122.8		
SETC	CHIPPAWA	GO-112-03	0.0	0.0	0.0	0.0			3100.0	0.0	0.0	116498.0		
		GO-85-05	11631.0	0.0	0.0	434650.5			57865.0	0.0	0.0	2166885.7		
	EMERSON	GO-112-03	0.0	0.0	0.0	0.0			21953.0	0.0	0.0	819505.5		
		GO-85-05	4051.0	0.0	0.0	150980.8			127904.0	0.0	0.0	4772204.6		
	HUNTINGDON	GO-112-03	0.0	0.0	0.0	0.0			22635.0	0.0	0.0	847001.7		
		GO-85-05	10492.0	0.0	0.0	392191.0			153824.0	0.0	0.0	5758403.4		
	IROQUOIS	GO-112-03	0.0	0.0	0.0	0.0			73487.0	0.0	0.0	2740330.3		
		GO-85-05	94146.0	0.0	0.0	3507879.8			678010.0	0.0	0.0	25290169.3		
	KINGSGATE	GO-112-03	0.0	0.0	0.0	0.0			17346.0	0.0	0.0	649087.3		
		GO-85-05	35562.0	0.0	0.0	1329307.6			196257.0	0.0	0.0	7346784.4		
	NIAGARA FALLS	GO-112-03	0.0	0.0	0.0	0.0			21278.0	0.0	0.0	799627.3		
		GO-85-05	46039.0	0.0	0.0	1720477.4			249959.0	0.0	0.0	9375236.0		
	NORTH PORTAL		13167.0	0.0	0.0	490865.7			37674.0	0.0	0.0	1405485.3		
	ST CLAIR		7905.0	0.0	0.0	295330.8			8364.0	0.0	0.0	312529.5		
	ST STEPHEN	GO-112-03	0.0	0.0	0.0	0.0			17173.0	0.0	0.0	695850.0		
		GO-85-05	8862.0	0.0	0.0	358645.2			39964.0	0.0	0.0	1621203.0		
TOTAL SETC			231855.0			8680328.7			1726793.0			64716801.3		
SIERRA PRODUCTION	SIERRA	GO-98-04	5072.6	0.0	0.0	180584.6			42780.0	0.0	0.0	1525358.3		
SITHE/INDEPEND	CHIPPAWA	GO-2-04	0.0	0.0	0.0	0.0			51984.1	0.0	0.0	1963439.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	July 2006 Juillet 2006			MONTH: MOIS:	November 2005 Novembre 2005			TO À	July 2006 Juillet 2006			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SITHE/INDEPEND	CHIPPAWA	GO-3-06	41361.3	0.0	0.0	1562216.3			123043.7	0.0	0.0	4647360.6		
TOTAL	SITHE/INDEPEND		41361.3			1562216.3			175027.8			6610800.1		
SMUD	KINGSGATE	GO-36-04	0.0	0.0	0.0	0.0			165532.2	0.0	0.0	6206818.8		
		GO-5-06	29102.8	0.0	0.0	1091064.0			85136.6	0.0	0.0	3206030.2		
TOTAL	SMUD		29102.8			1091064.0			250668.8			9412848.9		
SPRAGUE ENERGY	CHIPPAWA	GO-56-04	3993.0	0.0	0.0	149258.3			47158.0	0.0	0.0	1773148.7		
	CORNWALL		611.0	0.0	0.0	22765.9			5374.0	0.0	0.0	200451.4		
	IROQUOIS		7623.0	0.0	0.0	284033.0			31060.0	0.0	0.0	1158144.1		
	NAPIERVILLE		84.0	0.0	0.0	3129.0			84.0	0.0	0.0	3129.0		
	NIAGARA FALLS		9929.0	0.0	0.0	371046.7			38887.0	0.0	0.0	1455073.6		
TOTAL	SPRAGUE ENERGY		22240.0			830232.9			122563.0			4589946.9		
ST.LAWRENCE	CORNWALL	GO-68-04	473.3	0.0	0.0	17635.2			67930.1	0.0	0.0	2538355.5		
	IROQUOIS		526.7	0.0	0.0	19624.8			6715.7	0.0	0.0	250295.7		
TOTAL	ST.LAWRENCE		1000.0			37260.0			74645.8			2788651.3		
SUMMIT	ELMORE	GO-102-04	15636.6	0.0	0.0	629998.6			143061.4	0.0	0.0	5740682.3		
SUNCOR ENERGY	ELMORE	GO-19-05	10469.6	0.0	0.0	417632.3			97174.4	0.0	0.0	3873327.9		
	KINGSGATE		35620.0	0.0	0.0	1348216.9			198465.1	0.0	0.0	7519487.9		
TOTAL	SUNCOR ENERGY		46089.6			1765849.3			295639.5			11392815.8		
SWORD ENERGY	COUTTS	GO-135-05	98.4	0.0	0.0	3569.0			620.4	0.0	0.0	22520.6		
TALISMAN	ELMORE	GO-34-05	27581.9	0.0	0.0	1189883.1			254252.2	0.0	0.0	10872548.9		
TCPL	EMERSON	GO-96-05	44940.3	0.0	0.0	1674925.0			431457.6	0.0	0.0	16096062.2		
TENASKA MARKETING	ADEN	GO-77-05	135.7	0.0	0.0	4776.6			1356.6	0.0	0.0	48236.0		
	CARDSTON		9229.3	0.0	0.0	355512.6			66168.5	0.0	0.0	2534502.2		
	EAST HEREFORD		11539.7	0.0	0.0	430315.4			76620.5	0.0	0.0	2859822.3		
	ELMORE		19713.4	0.0	0.0	745166.5			19713.4	0.0	0.0	745166.5		
	EMERSON		37383.0	0.0	0.0	1393264.4			271298.4	0.0	0.0	10137292.9		
	HUNTINGDON		8900.2	0.0	0.0	340432.7			203527.7	0.0	0.0	7784934.5		
	IROQUOIS		0.0	0.0	0.0	0.0			12747.4	0.0	0.0	474982.2		
	KINGSGATE		53828.4	0.0	0.0	2040096.4			437177.5	0.0	0.0	16550598.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	July 2006 Juillet 2006			MONTH: MOIS:	November 2005 Novembre 2005			TO À	July 2006 Juillet 2006			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TENASKA MARKETING	MONCHY	GO-77-05	52364.2	0.0	0.0	1966799.4			365767.2	0.0	0.0	13800043.2		
	NIAGARA FALLS		15738.7	0.0	0.0	588155.2			65225.4	0.0	0.0	2444220.8		
	NORTH PORTAL		0.0	0.0	0.0	0.0			3194.3	0.0	0.0	130998.2		
TOTAL TENASKA MARKETING			208832.6			7864519.4			1522796.9			57510797.4		
TERASEN GAS	HUNTINGDON	GO-66-05	1.3	0.0	0.0	49.7			19.1	0.0	0.0	730.6		
TRANSALTA	HUNTINGDON	GO-30-05	21316.0	0.0	0.0	815337.0			47667.2	0.0	0.0	1823270.4		
TRANSCANADA ENGY LTD	NIAGARA FALLS	GO-115-03	0.0	0.0	0.0	0.0			9706.4	0.0	0.0	363990.0		
		GO-130-05	0.0	0.0	0.0	0.0			10019.3	0.0	0.0	376124.5		
TOTAL TRANSCANADA ENGY LTD			0.0			0.0			19725.7			740114.5		
TXU ENERGY	CHIPPAWA	GO-75-05	0.0	0.0	0.0	0.0			6709.8	0.0	0.0	254167.2		
	IROQUOIS		0.0	0.0	0.0	0.0			1904.1	0.0	0.0	72127.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			84650.2	0.0	0.0	3206549.7		
TOTAL TXU ENERGY			0.0			0.0			93264.1			3532844.2		
U.S. GYPSUM	CHIPPAWA	GO-116-03	0.0	0.0	0.0	0.0			831.3	0.0	0.0	31373.3		
		GO-131-05	828.4	0.0	0.0	30998.7			6445.7	0.0	0.0	242052.4		
	EMERSON	GO-116-03	0.0	0.0	0.0	0.0			11380.0	0.0	0.0	429481.2		
		GO-131-05	12053.7	0.0	0.0	451049.4			92363.8	0.0	0.0	3468141.2		
	HUNTINGDON	GO-116-03	0.0	0.0	0.0	0.0			3961.4	0.0	0.0	153543.9		
		GO-131-05	3920.0	0.0	0.0	149940.0			32061.4	0.0	0.0	1221929.6		
	KINGSCATE	GO-116-03	0.0	0.0	0.0	0.0			6386.8	0.0	0.0	242123.6		
		GO-131-05	6167.8	0.0	0.0	234499.8			51332.6	0.0	0.0	1945730.6		
	NIAGARA FALLS	GO-116-03	0.0	0.0	0.0	0.0			6888.6	0.0	0.0	259975.8		
		GO-131-05	7259.1	0.0	0.0	271635.5			56767.5	0.0	0.0	2131564.7		
TOTAL U.S. GYPSUM			30229.0			1138123.4			268419.1			10125916.3		
UBS AG, LONDON BRANC	EMERSON	GO-20-04	0.0	0.0	0.0	0.0			420.9	0.0	0.0	15712.2		
	HUNTINGDON		0.0	0.0	0.0	0.0			27020.5	0.0	0.0	1033534.1		
	IROQUOIS		0.0	0.0	0.0	0.0			106601.9	0.0	0.0	3977234.2		
TOTAL UBS AG, LONDON BRANC			0.0			0.0			134043.3			5026480.5		
VERMONT GAS	PHILIPSBURG	GO-111-03	0.0	0.0	0.0	0.0			93.4	0.0	0.0	3499.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	July 2006 Juillet 2006		MONTH: MOIS:	November 2005 Novembre 2005		TO À	July 2006 Juillet 2006					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
VERMONT GAS	PHILIPSBURG	GO-121-05	1664.4	0.0	0.0	61998.9			20727.5	0.0	0.0	772944.6		
TOTAL	VERMONT GAS		1664.4			61998.9			20820.9			776444.3		
WASATCH	HUNTINGDON	GO-20-06	18439.5	0.0	0.0	705310.9			47435.2	0.0	0.0	1814397.5		
		GO-23-04	0.0	0.0	0.0	0.0			66852.3	0.0	0.0	2528026.2		
TOTAL	WASATCH		18439.5			705310.9			114287.5			4342423.8		
WASATCH CANADA	HUNTINGDON	GO-120-05	2020.7	0.0	0.0	77291.0			34586.5	0.0	0.0	1310593.1		
	KINGSGATE		1567.2	0.0	0.0	59583.8			2204.5	0.0	0.0	83704.8		
TOTAL	WASATCH CANADA		3587.9			136874.8			36791.0			1394297.8		
WEYERHAEUSER	HUNTINGDON	GO-4-06	18570.2	0.0	0.0	710310.2			201083.3	0.0	0.0	7679820.1		
WGR CANADA	HUNTINGDON	GO-132-05	0.0	0.0	0.0	0.0			11.6	0.0	0.0	439.3		
WPS AGENT NEW YORK	CORNWALL	GO-47-06	1693.4	0.0	0.0	63333.2			3342.8	0.0	0.0	125103.2		
WPS ENERGY CANADA CO	EMERSON	GO-83-04	22395.2	0.0	0.0	837580.5			227976.0	0.0	0.0	8535365.5		
	MONCHY		2374.2	0.0	0.0	89032.5			40907.0	0.0	0.0	1540466.8		
	ST CLAIR		0.0	0.0	0.0	0.0			12572.7	0.0	0.0	471385.5		
TOTAL	WPS ENERGY CANADA CO		24769.4			926613.0			281455.7			10547217.8		
*TOTAL LENGTH	SHORT TERM		8001364.9			305624988.4	1846892283	6.04	68860434.7			2634692865.7	22443961887	8.52
*TOTAL			8816432.8			336414654.7	2036997690	6.06	75372284.2			2880855130.6	24428204382	8.48

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		July 2006 Juillet 2006		MONTH: MOIS:		November 2005 Novembre 2005		TO À		July 2006 Juillet 2006		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN

SHORT TERM														

ALTAGAS/PREMS TAR LP	COURTRIGHT	GO-70-04	1429.6	0.0	0.0	53409.9			10963.7	0.0	0.0	411782.7		
	OJIBWAY (WINDSOR)		121.9	0.0	0.0	4554.2			121.9	0.0	0.0	4554.2		
TOTAL ALTAGAS/PREMSTAR LP			1551.5			57964.0			11085.6			416336.9		
BP CANADA	COURTRIGHT	GO-92-05	0.0	0.0	0.0	0.0			167965.2	0.0	0.0	6376250.1		
	LOOMIS		0.0	0.0	0.0	0.0			17028.1	0.0	0.0	641848.8		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			13495.3	0.0	0.0	510122.3		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			2616.2	0.0	0.0	97537.5		
	ST CLAIR		0.0	0.0	0.0	0.0			256833.5	0.0	0.0	9613843.0		
TOTAL BP CANADA			0.0			0.0			457938.3			17239601.8		
CARGILL, INC.	ST CLAIR	GO-45-05	19887.5	0.0	0.0	740610.5			182744.5	0.0	0.0	6805405.5		
CONCORD ENERGY	HUNTINGDON	GO-55-04	0.0	0.0	0.0	0.0			1123.7	0.0	0.0	43150.1		
CONOCOPHILLIPS	COURTRIGHT	GO-52-04	0.0	0.0	0.0	0.0			176.2	0.0	0.0	6593.4		
	LOOMIS	GO-45-06	973.8	0.0	0.0	36400.6			973.8	0.0	0.0	36400.6		
		GO-52-04	535.6	0.0	0.0	20020.7			12731.7	0.0	0.0	476503.7		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			620.1	0.0	0.0	23210.9		
	ST CLAIR		0.0	0.0	0.0	0.0			32690.8	0.0	0.0	1223781.4		
TOTAL CONOCOPHILLIPS			1509.4			56421.4			47192.6			1766490.1		
CONSTELLATION	ST CLAIR	GO-72-05	0.0	0.0	0.0	0.0			5970.5	0.0	0.0	223553.3		
CORAL ENERGY	OJIBWAY (WINDSOR)	GO-39-06	779.1	0.0	0.0	29107.2			11221.4	0.0	0.0	419872.5		
	ST CLAIR	GO-12-04	0.0	0.0	0.0	0.0			53780.8	0.0	0.0	2016916.9		
		GO-39-06	2483.8	0.0	0.0	92794.8			21133.1	0.0	0.0	791465.3		
TOTAL CORAL ENERGY			3262.9			121901.9			86135.3			3228254.6		
DIRECT ENERGY	COURTRIGHT	GO-126-05	5923.9	0.0	0.0	223864.2			25751.3	0.0	0.0	974029.8		
	ST CLAIR		0.0	0.0	0.0	0.0			2206.3	0.0	0.0	82427.4		
TOTAL DIRECT ENERGY			5923.9			223864.2			27957.6			1056457.2		
DTE ENERGY TRADING	COURTRIGHT	GO-36-05	0.0	0.0	0.0	0.0			391532.0	0.0	0.0	14776418.3		
	ST CLAIR		0.0	0.0	0.0	0.0			82428.0	0.0	0.0	3110832.9		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)
IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

APPENDIX B

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	SHORT TERM LIC/ORD	July 2006 MOIS: Juillet 2006				IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	November 2005 MOIS: Novembre 2005				TO A	July 2006 Juillet 2006	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ		IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL DTE ENERGY TRADING			0.0			0.0			473960.0			17887251.2			
ENBRIDGE GAS DIST	CORUNNA	GO-62-04	6352.3	0.0	0.0	241895.6			50664.9	0.0	0.0	1919785.1			
	COURTRIGHT		166460.2	0.0	0.0	6290531.1			1729721.1	0.0	0.0	65806550.4			
	SAULT STE MARIE		0.0	0.0	0.0	0.0			5799.7	0.0	0.0	218474.7			
TOTAL ENBRIDGE GAS DIST			172812.5			6532426.7			1786185.7			67944810.3			
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-70-05	38801.8	0.0	0.0	1466320.1			707074.8	0.0	0.0	26846495.1			
	OJIBWAY (WINDSOR)		33.0	0.0	0.0	1242.8			46.6	0.0	0.0	1755.0			
	ST CLAIR		0.0	0.0	0.0	0.0			463.6	0.0	0.0	17386.5			
TOTAL ENBRIDGE GAS SERVICE			38834.8			1467562.8			707585.0			26865636.5			
MICHCON	COURTRIGHT	GO-16-04	0.0	0.0	0.0	0.0			95113.3	0.0	0.0	3617831.8			
		GO-22-06	2738.3	0.0	0.0	103480.4			46122.5	0.0	0.0	1745367.9			
TOTAL MICHCON			2738.3			103480.4			141235.8			5363199.8			
NEXEN INC.	COURTRIGHT	GO-77-04	27943.7	0.0	0.0	1055992.4			382411.6	0.0	0.0	14518033.0			
	LOOMIS		30422.7	0.0	0.0	1142676.7			195762.0	0.0	0.0	7386762.9			
	SARNIA		16472.3	0.0	0.0	615405.1			417963.5	0.0	0.0	15632197.3			
	SAULT STE MARIE		1699.0	0.0	0.0	63304.7			98544.8	0.0	0.0	3675881.9			
TOTAL NEXEN INC.			76537.7			2877379.0			1094681.9			41212875.1			
NJR ENERGY	ST CLAIR	GO-25-04	0.0	0.0	0.0	0.0			12713.0	0.0	0.0	475511.6			
OESC GP CORP. (OESC)	COURTRIGHT	GO-65-05	1364.2	0.0	0.0	51553.1			6257.0	0.0	0.0	237171.0			
ONEOK ENERGY	COURTRIGHT	GO-114-05	17013.8	0.0	0.0	642951.5			225487.8	0.0	0.0	8556148.7			
OXY ENERGY CANADA	COURTRIGHT	GO-55-05	0.0	0.0	0.0	0.0			174.7	0.0	0.0	6541.0			
PERC CANADA, INC.	ST CLAIR	GO-127-03	0.0	0.0	0.0	0.0			2612.0	0.0	0.0	100227.0			
		GO-16-06	0.0	0.0	0.0	0.0			12910.7	0.0	0.0	490606.6			
TOTAL PERC CANADA, INC.			0.0			0.0			15522.7			590833.6			
SEMINOLE	COURTRIGHT	GO-27-05	460.5	0.0	0.0	17204.3			4252.4	0.0	0.0	159098.5			
SETC	OJIBWAY (WINDSOR)	GO-86-05	37158.0	0.0	0.0	1404200.9			37158.0	0.0	0.0	1404200.9			
	ST CLAIR	GO-113-03	0.0	0.0	0.0	0.0			19915.0	0.0	0.0	762346.2			
		GO-86-05	0.0	0.0	0.0	0.0			248871.0	0.0	0.0	9432797.7			

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: July 2006 MOIS: Juillet 2006		MONTH: November 2005 MOIS: Novembre 2005		TO À		July 2006 Juillet 2006						
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL SETC			37158.0			1404200.9			305944.0			11599344.7		
TENASKA MARKETING	COURTRIGHT	GO-78-05	0.0	0.0	0.0	0.0			27261.7	0.0	0.0	1034669.6		
	HUNTINGDON		8745.3	0.0	0.0	327074.2			11638.7	0.0	0.0	437746.8		
	LOOMIS		18870.8	0.0	0.0	686897.1			180402.2	0.0	0.0	6645170.3		
	SARNIA		0.0	0.0	0.0	0.0			5607.7	0.0	0.0	209952.3		
	ST CLAIR		9328.7	0.0	0.0	349733.0			111915.7	0.0	0.0	4195719.8		
TOTAL TENASKA MARKETING			36944.8			1363704.4			336826.0			12523258.7		
TERASEN GAS	HUNTINGDON	GO-67-05	0.0	0.0	0.0	0.0			24440.1	0.0	0.0	934833.8		
UBS AG, LONDON BRANC	ST CLAIR	GO-21-04	0.0	0.0	0.0	0.0			402.2	0.0	0.0	15070.4		
UNION GAS	COURTRIGHT	GO-38-05	21637.6	0.0	0.0	817684.9			352306.4	0.0	0.0	13313659.2		
	OJIBWAY (WINDSOR)		20441.6	0.0	0.0	772488.1			186301.1	0.0	0.0	7040297.1		
TOTAL UNION GAS			42079.2			1590173.0			538607.5			20353956.3		
WPS ENERGY CANADA CO	ST CLAIR	GO-14-05	0.0	0.0	0.0	0.0			3178.4	0.0	0.0	118982.4		
WPS ENERGY SERVICES	CORUNNA	GO-15-05	0.0	0.0	0.0	0.0			61703.1	0.0	0.0	2347474.5		
	COURTRIGHT		0.0	0.0	0.0	0.0			12348.2	0.0	0.0	469577.6		
TOTAL WPS ENERGY SERVICES			0.0			0.0			74051.3			2817052.1		
*TOTAL LENGTH	SHORT TERM		458079.0			17251398.1	111020222	6.44	6571653.5			248440825.2	2239666469	9.01
*TOTAL			458079.0			17251398.1	111020222	6.44	6571653.5			248440825.2	2239666469	9.01

